

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OFFICE  
JUN 02 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-41602
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-7363
7. Lease Name or Unit Agreement Name Caravan State Unit
8. Well Number 8H
9. OGRID Number 025575
10. Pool name or Wildcat Triste Draw; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>D</u> : <u>50</u> feet from the <u>North</u> line and <u>450</u> feet from the <u>West</u> line Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and <u>450</u> feet from the <u>West</u> line Section <u>33</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,480'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Surface and intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/21/14 - Resumed drilling with rotary tools at 12:00 pm. Notified Maxey Brown with NMOCD-Hobbs of operations via e-mail.  
5/22/14 - TD 17-1/2" hole to 1,219'. Set 13-3/8" 48# J-55 ST&C casing at 1,219'. Cemented with 415 sacks Class "C" + 4% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.3% D112 + 0.125% D130 (yld 2.13, wt 12.8). Tailed in with 270 sacks Class "C" + 0.2% D046 + 0.125% D130 + 5#/sx D042 (yld 1.35, wt 14.8). Circulated 153 sacks to the surface. Notified NMOCD-Hobbs of casing and cementing operations via voice mail.  
5/23/14 - Tested casing from 842 psi to 820 psi for 30 mins, good. WOC 23 hours 30 mins. Reduced holed to 12-1/4" and resumed drilling.  
5/25/14 - TD 12-1/4" hole to 5,117'. Set 9-5/8" 40#, 36# J-55 and HCK-55 LT&C casing at 5,117'. Cemented with 930 sacks 35:65 Poz "C" + 4.5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.3% D112 + 0.125%/sx D130 (yld 1.97, wt 12.8). Tailed in

CONTINUED ON NEXT PAGE:

Spud Date: 5/12/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE May 30, 2014  
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272  
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/03/14  
Conditions of Approval (if any):


JUN 04 2014

M

**Form C-103 continued:**

with 360 sacks 50:50 Poz "C" + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.01 gals/sx D177 (yld 1.37, wt 14.2). Circulated 200 sacks to the surface.

5/29/14 – Tested casing to 1200 psi for 30 mins, good. WOC 24 hours 30 mins. Reduced hole to 8-3/4" and resumed drilling.

  
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Regulatory Reporting Technician  
May 30, 2014