<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

	Submit one	copy to	appropriate	District	Office
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Form C-104

District III 1000 Rio Brazos Rd.,		on Division Francis Dr.		Suom	conc co _j	□	AMENDED REPORT					
<u>District IV</u> 1220 S. St. Francis D	Santa Fe, N					Ш	AMENDED REPORT					
	I. R	EQUI	EST FO	R ALL	OWABLE	AND AUT	HO			RANS	SPORT	
Operator name				² OGRID Number 217817								
ConocoPhillips P.O. Box 51810				³ Reason for 1		de/ Effe	ective Date					
Midland, TX		E						ND	16-			
⁴ API Number 30 - 025-41503	2	l Name	o. VESC	WEST				445	ol Code			
⁷ Property Code										ell Numi	oer '	
38653		RU	BY FEDE						30			
II. 10 Surfac			T.D	Y -4 T-1-	F4 C 4h	North/South	Ť :	East from the	FortA	Vest line	Country	
UI or lot no. See E 17	ction Tov	-	Range 32E	Lot Idn	1450	NORTH	Line	330	WEST		County LEA	
11 Botton					11430	ANORTH			Į VV LIĢ I		BEA	
	ction Tov			Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
E 17	178		32E		1653 1694	110111		311	WEST		LEA	
12 Lse Code 13	Producing M Code	lethod	14 Gas Co		¹⁵ C-129 Per	mit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-	129 Expiration Date	
F P				,								
III. Oil and	Gas Tra	inspo	rters		¹⁹ Transpo	mtom Ntomo					²⁰ O/G/W	
¹⁸ Transporter OGRID					and A						O/G/W	
005108	SENT	NEL	TRANSP	ORTAT	ION					О		
	4001 E ODES	. 42NL SA, T) ST. STE X 79762	1. 307								
	EDON	TIED	EIEL D.C	EDVIC	EC II.C		H-#(OBBS OCD				
221115	4200 E	AST S	FIELD S SKELLY	DR. ST	ES, LLC E 700		84.0	∨ 1 € 201/i		G	and the first war street, and the second street of	
	TULS	A, OK				MAY 1 6 2014						
							RECEIVED					
										3.3		
	2000									173.000		
			,						.,			
IV. Well Co 21 Spud Date				<u> </u>	²³ TD	²⁴ PBTD		²⁵ Perfora	tions	I	²⁶ DHC, MC	
01/26/2014	1	²² Ready Date 04/16/2014		6968'	10	6967'		5483'-6597'	tions	B DHC, MC		
²⁷ Hole S	1	28 Casing &		1	ng Size	²⁹ Depth Se					30 Sacks Cement	
12 1/4"	8 5/8"		90.141	780'				505				
				<u> </u>	052'		1150					
7 7/8" 5 1/2"		1/2"			6952'			1150				
	· · · · · · · · · · · · · · · · · · ·	2	2 7/8"		6680'			NA				
V. Well Tes		- 100 - 100				14				· · · · · · · · · · · · · · · · · · ·	36.5	
31 Date New Oil	32 Ga	s Deliv	ery Date		Test Date	34 Test Length		h m	bg. Pressure		³⁶ Csg. Pressure	
04/17/2014		10			3/2014	24 HR						
37 Choke Size	31 BB	³⁸ O	il	347 BI	Water BLS	⁴⁰ G 101 MCF	as				41 Test Method	
⁴² I hereby certify been complied wit complete to the be	h and that	the info	ormation gi	ven above				OIL CONSER	VATION	DIVISI	ON	
Signature:	100.	V	700	000	,	Approved by:						
Printed name:					Title: Devil F							
Ashley Bergen					Petroleum Engineer							
Title: Staff Regulatory Technician					Approval Date: 06/04/2014							
E-mail Address:	.bergen@							uju f	1	- <i>-</i> -		
Date:			one:	688_6039	8							
05/08/2014 (432)688-6938					I							