

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-005-20843	
5. Indicate Type of Lease STATE FEE X	
6. State Oil & Gas Lease No. 30041	
7. Lease Name or Unit Agreement Name BOOHER "35"	
8. Well Number 3	
9. OGRID Number	
10. Pool name or Wildcat TOM TOM (SAN ANDRES D)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,394 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AS EARLY AS JUNE 9, 2014, MOVE IN AND RIG UP P & A EQUIPMANT, RUN IN HOLE WITH BIT & SCRAPER 4,000' TD. RUN HOLE W/ TUBING SET CAST IRON BRIDGE PLUG AND SET @ 4,000'. RELEASE MIX & SPOT 25 SX CL "C" CEMENT FROM 4,000'-3,700'. PULL UP TO 3,650' REVERSE OUT, CIRCULATE WELL WITH 9.5# OR BETTER WATER BASE MUD. PULL OUT OF HOLE, NIPPLE DOWN BOP STACK & B-SEC. WELD ON 4 1/2" 9.5# PULL NIPPLE. REMOVE CASING SLIPS. TAKE STRECH FIND FP. RIG UP WIRELINE, RUN IN HOLE WITH CASING CUTTER & CUT @ 2,200', RIG DOWN WIRELING, PULL & RECOVER 4 1/2" NIPPLE UP B-SEC W/ BOP, RUN IN HOLE TO 2,200' MIX & SPOT 205 SX CL "C" CEMENT FROM 2,200'-1,600', PULL UP TO 420' MIX & SPOT 140 SX CL "C" CEMENT FROM 420'-SURFACE, PULL OUT OF HOLE, NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIREMENTS.

WOC 4HRS 1/2 TAG

This well is in LPC Area.
Dry hole marker will need to be installed 4' below ground level.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Evanoff TITLE Contract Technical Support DATE June 2, 2014

Type or print name John Evanoff E-mail address: John.Evanoff@anadarko.com PHONE: 832-636-3469, 281-814-7957 (c)

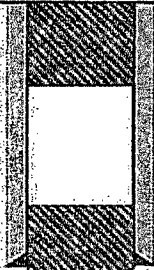
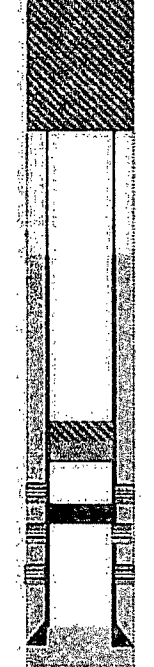
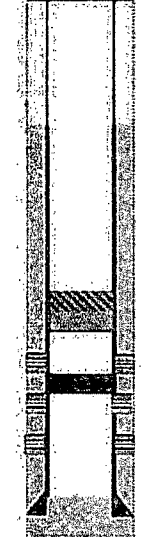
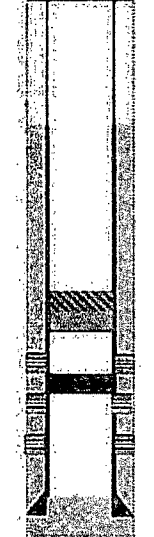
For State Use Only

APPROVED BY: Mark White TITLE Compliance Officer DATE 06/04/2014

Conditions of Approval (if any):

T. SALT 1656'
B SALT 2100'

JUN 05 2014

		WELL NAME:		Booher J5 Well #3		Long/Lat:		-103.7363100/-33.6632100		C/L/K/R:		43947/4405	
		Field/County/State:		San Andres/Chaves/New Mexico		API #:		30-005-20843					
		Location:		1980 FNL 330 FEL Congress Section Section 29, Township 7S, Range 31E		WI/NRI:				WINS:			
						Spud Date:		2/6/1982		Date/Author:		5/31/2014 - RSG	
Proposed P&A Wellbore				Depth:	I.D.	CASING & TUBING DATA							
Plug #3		surface		TYPE	Size (in)	Weight (#/ft)	Grade	Conn.	Burst (psi)	Collapse (psi)	Tub. ID (in)	Drift ID (in)	Bottom (ft)
		420'		Surface	8.625	24.00	J-55	8rd	2,950	1,370	8.097	7.972	1,663
				Prod. 4.5"	4.500	9.50	K-55	8rd	3,310	4,380	4.090	3.965	4,219
Plug #2				Description									
				Surface cmt plug: surf - 420'									
				RODS DETAIL (TOP TO BOTTOM)									
				12 1/4" hole drilled		# RODS	SIZE	GRADE	TYPE	DEPTH/LENGTH			
				Top cement plug - Class C cmt.									
				1.32 fl3/sx, 14.8 lb/gal									
				8 5/8" 24# J-55: cmtd w/800 sx									
				(cmt circ to surface - drill report)									
				TUBING DETAIL									
				7 7/8" hole drilled		Jts	SIZE	GRADE	DESCRIPTION	DEPTH/LENGTH			
Plug #1		1600'		Bottom cement plug									
		1663'		Cut and pull 4 1/2" casing									
		3200'		Est top of cmt (drill report)									
				CEMENTING INFORMATION									
				# Sacks		Returns		Displ. Fluid		TOC			
				Surface	800	Yes			Circulated				
				Production	250	No			3200' est				
				Plug #1: CIBP set at 4000' with 25 sx cmt spotted through tubing									
				Plug #2: Cmt plug from 1600' to 2200'									
				Plug #3: Cmt plug from surface to 420'									
				*Cement used for P&A to be Class C cmt with no volume extenders - 1.32 fl3/sx									
				14.8 lb/gal									
				Spot 25 sx cmt thru tubing									
		CIBP set at 4000'											
		Perfs Gross Intervals:											
		4027' - 4065' (2 spf, 22 holes)											
		CIBP set at 4083'											
		4094' - 4104' (2 spf, 20 holes)											
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