

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

HOBBS OCD

JUN 03 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032096B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
EBDU

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
East Blinebry Drinkard Unit (EBDU) #014

2. Name of Operator
Apache Corporation (873)

9. API Well No.
30-025-06482

3a. Address
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

10. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FEL UL B Sec 11 T21S R37E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>ADD PAY</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache performed the following:

- 4/01/2014 MIRUSU POOH w/prod equip.
- 4/02/2014 RIH w/bit & scraper.
- 4/03/2014 RIH & set RBP @ 6760'. Log from 3000'-6500'.
- 4/04/2014 Acidize Drinkard w/3024 gal acid.
- 4/05/2014 Move RBP to 6105'. Perf Blinebry @ 5785', 87', 89', 95', 97', 5803', 05', 07', 09', 11', 14', 16', 18', 23', 25', 27', 29', 31', 33', 53', 58', 61', 64', 67', 70', 73', 76', 79', 83', 89', 92', 95', 98', 5904', 06', 08', 10', 12', 14', 5916' w/2 SPF, 80 holes.
- 4/08/2014 Acidize Blinebry w/4200 gal acid.
- 4/09/2014 Frac Blinebry w/30,786 gal SS-25; 6572# SB Excel 20/40, flush w/1470 gal 10# linear gel.
- 4/10/2014 MIRU Foam Air Unit; circ clean.
- 4/11/2014 RIH w/prod equip - EOT @ 5999'. RTP

Planning to remove RBP after testing Blinebry.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Reesa Fisher Title Sr. Staff Reg Analyst

Signature *Reesa Fisher* Date 05/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title Petroleum Engineer Date JUN 06 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office *RB*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 06 2014

WELL DATA SHEET

Last Update: 5-22-14

Lease Name: EBDU #014 (Lockhart B-11 #5) API No: 30-025-06482

Location: 330 N / 1650 E Unit B, Sec 11, T-21S, R-37E County: Lea ST: NM

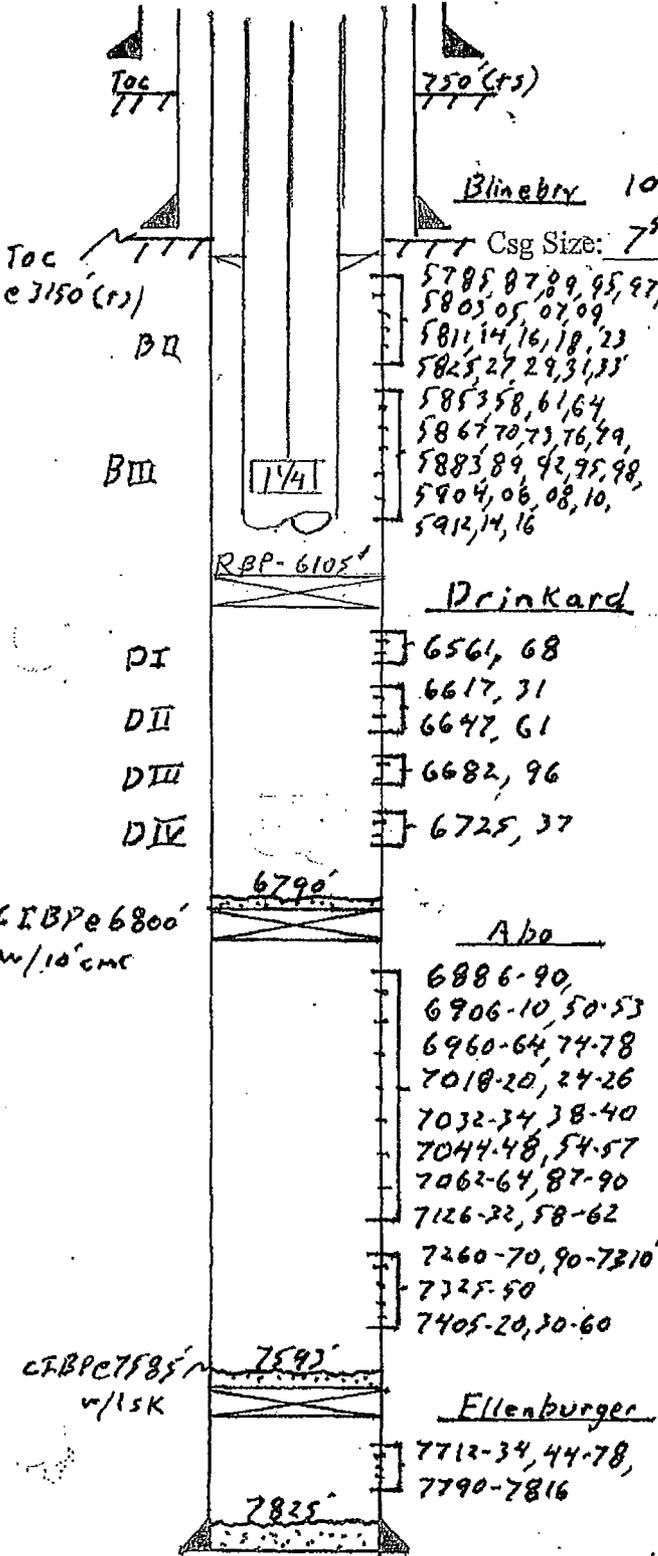
Spud Date: 3-8-52 Well Elev: 3469' GL: 11' KB

TD Date: 4-23-52 Completion Date: 5-2-52

TD: 7831' PBD: 6105' TOC: 3150' (rs)

Blinebry 10 1/4" 32# - 255' 250' x (Circ)

Csg Size: 7 5/8" Wt: 26.4" Grd: J-55 Dpth: 3149' Cmt: 1150' x



Producing Formation: Blinebry / Drinkard

Perfs: From 5785' to 5916' 2 spf 6561' to 6727' 1 spf

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: _____

Need to pull RBP after Blinebry tests.

Drinkard

- 6561, 68
- 6617, 31
- 6647, 61
- 6682, 96
- 6725, 37

Abc

- 6886-90
- 6906-10, 50-53
- 6960-64, 74-78
- 7010-20, 24-26
- 7032-34, 38-40
- 7044-48, 54-57
- 7062-64, 87-90
- 7126-32, 58-62
- 7260-70, 90-7310
- 7325-50
- 7405-20, 30-60

Well Equipment:

Pumping Unit: Lufkin 320-250-120

Motor Type: _____ HP: _____ POC: _____

Tbg: 1.95 Its 2 7/8" Size 6.5" Grade J-55

MA @ 6000' SN @ 5999' TAC @ 5717' (4-11-14)

Ellenburger

- 7712-34, 44-78
- 7790-7816

Rods: 65-7/8" KD + 166-3/4" KD + 6-1 1/2" KBals

Pump: 2" x 1 1/4" x 20" R40C (5-16-14)

Csg Size: 5 1/2" Wt: 15.5" J-55 Grd: N-80 Dpth: 7830' Cmt: 583' x