

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41057
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
VO-5532

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Heartthrob BSX State
6. Well Number: **HOBBS OCD**
2H
MAY 30 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575 **RECEIVED**

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Triple X; Bone Spring, West (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	17	24S	33E		200	North	1860	West	Lea
BH:	N	17	24S	33E		230' 217'	South	1984' 2012'	West	Lea

13. Date Spudded
RH 2/11/14
RT 2/22/14

14. Date T.D. Reached
3/18/14

15. Date Rig Released
3/22/14

16. Date Completed (Ready to Produce)
5/15/14

17. Elevations (DF and RKB, RT, GR, etc.)
3582' GR

18. Total Measured Depth of Well
15,824'

19. Plug Back Measured Depth
15,724'

20. Was Directional Survey Made?
Yes (Attached)

21. Type Electric and Other Logs Run
CCL/GR/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,417'-15,721' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	80'	30"	6 sx redi-mix to surface	
13-3/8"	48#	1214'	17-1/2"	690 sx (circ)	
9-5/8"	36#, 40#	5220'	12-1/4"	1315 sx (circ)	
5-1/2"	17#	15,774'	8-1/2"	1995 sx (TOC 5618'CBL)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11,417'-15,721' (504)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
11,417'-15,721' | Acidized w/70,042g 15% HCL acid, frac w/a total of 4,596,965# Econoprop 30/50 and Super DC 20/40 sand

28. **PRODUCTION**

Date First Production
5/16/14

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test 5/20/14	Hours Tested 24 hrs	Choke Size 21/64"	Prod'n For Test Period	Oil - Bbl 232	Gas - MCF 261	Water - Bbl. 1990	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 2250 psi	Calculated 24-Hour Rate	Oil - Bbl. 232	Gas - MCF 261	Water - Bbl. 1990	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
J. Fitzer

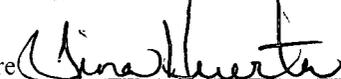
31. List Attachments
Log and Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date May 28, 2014

E-mail Address: tinah@yatespetroleum.com

JUN 06 2014

