

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO. 30-025-41204  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

HOBBS OCD  
 JUN 04 2014

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Ben Lilly 2 State Com  
 6. Well Number:  
 4H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG Operating LLC

9. OGRID  
 229137

10. Address of Operator  
 2208 W. Main Street  
 Artesia, NM 88210

11. Pool name or Wildcat  
 Berry; Bone Spring, North

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | M        | 2       | 21S      | 33E   |     | 330           | South    | 660           | West     | Lea    |
| BH:          | D        | 2       | 21S      | 33E   | 4   | 332           | North    | 637           | West     | Lea    |

|  |  |   |  |   |
|--|--|---|--|---|
| 13. Date Spudded<br>10/24/13               | 14. Date T.D. Reached<br>11/10/13      | 15. Date Rig Released<br>11/16/13       | 16. Date Completed (Ready to Produce)<br>4/25/14 | 17. Elevations (DF and RKB, RT, GR, etc.)<br>3819' GR |
| 18. Total Measured Depth of Well<br>18583' | 19. Plug Back Measured Depth<br>18512' | 20. Was Directional Survey Made?<br>Yes | 21. Type Electric and Other Logs Run<br>None     |   |

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11878-18495' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8"     | 54.5#          | 1877'     | 17 1/2"   | 1250 sx          | 0             |
| 9 5/8"      | 36# & 40#      | 5507'     | 12 1/4"   | 2425 sx          | 0             |
| 5 1/2"      | 17#            | 18560'    | 7 7/8"    | 3180 sx          | 0             |

**24. LINER RECORD**      **25. TUBING RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2 7/8" | 10847'    | 10831'     |

|  |   |   |
|--|---|---|
| 26. Perforation record (interval, size, and number)<br><br>11878-18435' (648)<br>18485-18495' (60) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |   |
|  | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED                                       |
|  | 11878-18435'                                    | Acidz w/106457 gal 7 1/2%; Frac w/5446189# sand & 2345646 gal fluid |

**28. PRODUCTION**

|                                  |                    |  |                        |                   |   |                             |                 |
|----------------------------------|--------------------|--|------------------------|-------------------|---|-----------------------------|-----------------|
| Date First Production<br>4/26/14 |                    | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                        |                   | Well Status (Prod. or Shut-in)<br>Producing |                             |                 |
| Date of Test<br>5/5/14           | Hours Tested<br>24 | Choke Size<br>34/64"   | Prod'n For Test Period | Oil - Bbl<br>1057 | Gas - MCF<br>1590                           | Water - Bbl<br>1852         | Gas - Oil Ratio |
| Flow Tubing Press.<br>650#       | Casing Pressure    | Calculated 24-Hour Rate  | Oil - Bbl<br>1057      | Gas - MCF<br>1590 | Water - Bbl<br>1852                         | Oil Gravity - API - (Corr.) |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

30. Test Witnessed By  
 Adam Olguin

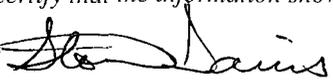
31. List Attachments  
 Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Stormi Davis Title: Regulatory Analyst Date: 6/3/14

E-mail Address: sdavis@concho.com

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