

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 04 2014

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

WELL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number #206
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter L; 2310' feet from the South line and 330' feet from the West line
Section 12 Township 22S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE

OTHER: RWIP

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to return this well to completion with the following procedure:
1. MIRU PU. Tag CIBP @ 3600'. - 2. DO cmt & plug to 3676'. Tag 3947'. - 3. Set CICR @ 3600'. Sqz OH w/100sxs Class C cmt. WOC. - 4. CO well to EOC @ 3676'. - 5. DO cmt to 3776'. - 6. Perf well fr/ 3685-3773' w/74 shots, 2 SPF. - 7. Acidize well fr/3685-3773' w/3500 gals 15% 90/10 acid . - 8. CO well. - 9. RIH w/2-7/8" J-55 tbg & rods. RWIP. RDMO PU.

A closed-loop system will be used to perform this procedure.

Spud Date: 03/05/09

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 04/10/2014

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only
APPROVED BY Malay Brown TITLE Dist Supervisor DATE 6/6/2014

Conditions of Approval (if any):

JUN 09 2014

AGU #206

Current



LEA CO, NM
SEC 12, T22S R36E
2310' FSL, 330' FWL
API # 30-025-08890

ELEV:
GL: 3500'
KB: 3508'

13" OD, 40#/ft, set @ 269'
w/250 sx cmt.
TOC @ surf by calc.
15 1/2" hole.

9 5/8" OD, 40#/ft, set @ 1395'
w/400 sx cmt.
TOC @ surf by calc.
13 3/4" hole.

TOC @ 2008 by calc.

7" OD, 24#/ft. csg set @ 3676'
w/250 sx cmt.
TOC @ 2008' by calc.
Set in 8 5/8" hole.

Orig. TD @ 3776'

6 1/8" OH

Logged TD @ 3947'

ROD DETAIL: 7/11/08

- 1 - 1" x 2' sub
 - 1 - 7/8" on/off
 - 12 - 1 1/2" K-BARS
 - 79 - 7/8" D-78 SKR RODS (5/10/06)
 - 62 - 1" D-78 SKR RODS
- Tubing Detail: 7/11/08**

- 115 - 2 7/8" 6.5#, J-55 tbg
 - 1 - 2 7/8" x 7" TAC @ 3606'
 - 8 - 2 7/8" 6.5#, J-55 tbg
 - 1 - 2 1/2" - 2 3/4" THBV 24' - 3' - 4'
 - Bottle Neck Pump
 - 1 - 2 7/8" OEMA
 - PI @ 3863'
- Landed @ 3924.49'

CIBP @ 3600' W/ 3
SX CMT ON TOP

Zone 1 - 3770'
Shot hole - 10/1986

Zone 2 - 3799'

Zone 3 - 3865'

Zone 4 - 3897'

Zone 5 - 3943'

AGU #206
 LEA CO, NM
 SEC 12, T22S R36E
 2310' FSL, 330' FWL
 API # 30-025-08890

Proposed



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