Submit 1 Copy To Appropriate District State of New Mex		
District I – (575) 393-6161 Energy, Minerals and Natur	ral Resources Revised July 18, 2013 WELL API NO.	;
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210, OBBS OCIDIL CONSERVATION District III - (505) 334-6178 1220 South St. France	cis Dr. 5. Indicate Type of Lease	
1000 D's Durana D.J. Antan NIX 07410	SIALE LI LEE M	·
1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.	· · ·
SUNDRY NOTICES FOND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	R SUCH LANGLIE JAL UNIT 8. Well Number 67	
1. Type of Well: Oil Well Gas Well Other INJECTOR 2. Name of Operator Other INJECTOR	9. OGRID Number	-
LEGACY RESERVES OPERATING LP	240974	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	10. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-G	
4. Well Location		
Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u>	line and <u>660</u> feet from the <u>EAST</u> line	
Section <u>6</u> Township 25S	Range 37E NMPM County LEA	
-11. Elevation (Show whether DR, 3216' GR	RKB, RT, GR, eic.)	
5210 OK		<u></u>
12. Check Appropriate Box to Indicate Na	ature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
05/28/14 MIRU plugging equipment. ND wellhead, NU BOP. Work to release packer.		
05/29/14 Mark Whitaker ok'd to cut tbg above stuck packer. Cut tbg @ 3105'. POH w/ tbg. RIH w/ gauge ring on wireline. RIH w/ tbg to 3165'. Circulated hole w/ mud laden fluid. Spotted 40 sx cement @ 3165-2926. POH. WOC.		
05/30/14 Tagged plug @ 2950'. POH w/ tbg. Pressured tested csg to 500 psi. Held. Perf'd csg @ 1230'. Set packer		
and pressured up on perfs. RIH open ended to 1280 and spotted 30 sx cement @ 1280-1101. POH. WOC. Tagged plug @ 1100'. POH w/ tbg. Perf'd csg @ 350'. Pressured up on perfs to 600 psi. Spotted 30 sx cement @ 400-221. POH. WOC.		
06/02/14 Tagged plug @ 240'. Perf'd csg @ 60'. Pressured up on perfs to 500 psi. Spotted 20 sx cement @ 110-surface.		
Rigged down and moved off. 06/02/14 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker".		
Back filled cellar. Removed deadmen. Cleaned location and moved off.		
Installed Closed-Loop System with steel tanks. Ha NMOCD disposal location according to Rule 19.15	auled contents from Closed-Loop System to approved 5.17.	
Spud Date: Rig Release D		
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I hereby certify that the information above is true and complete to the bé	st of my knowledge and belief.	
SIGNATURE XAMATING	REGULATORY TECHDATE_06/03/2014	_
Type or print name <u>LAURA PINA</u> E-mail address:	lpina@legacylp.com PHONE: <u>432-689-5200</u>	
For State Use Only		-βu
APPROVED BY: MARY STOWN TITLE DIST. Superison Date 6/6/2014 po		
Conditions of Approval (if any):	JUN 0 9 2014	I