

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-12293
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 66
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TBB DRINKARD

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>	
<p>2. Name of Operator CHEVRON U.S.A. INC.</p>	
<p>3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705</p>	
<p>4. Well Location</p> <p>Unit Letter K : 2312 feet from the SOUTH line and 2309 feet from the WEST line Section 31 Township 24S Range 38E NMPM County LEA</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTENT TO EXTEND TA STATUS ☒ 1YR. ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

CHEVRON U.S.A. INC. requests a one year extension to the TA status for the subject well. The TA status expired 6/1/14.

This is a request for future reactivation with a Frac. New seismic evaluation is currently ongoing, and pattern redevelopment utilizing this wellbore will be planned after the readout of those results.

**Condition of Approval: notify**

Spud Date: **OCD Hobbs office 24 hours**  
**prior of running MIT Test & Chart**

Rig Release Date:

FINAL T/A!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE PERMIT SPECIALIST DATE 6/2/14

Type or print name Britany Cortez E-mail address: BCORTEZ@CHEVRON.COM PHONE: 432-687-7415

**For State Use Only**

APPROVED BY: Maelys Brown TITLE Dist. Supervisor DATE 6/6/2014

Conditions of Approval (if any):

JUN 09 2014

# WDDU #066

Location: 2312 FSL, 2309 FWL, Sec. 31, Township S024, Range E038, Lea Co., NM

TEAM:  
FIELD: Dollarhide (WDDU)  
LEASE/UNIT: West Dollarhide Drinkard Unit  
COUNTY: Lea

DATE CHKD: May. 24, 2014  
BY: J. Daraie  
WELL: WDDU #066  
STATE: New Mexico

SPUD DATE: 4/11/1954  
COMP. DATE: 5/20/1954  
DEEPENED:  
CURRENT STATUS: TA'd on 05/13/2001

KB = +13'  
Elevation = 3158' GL  
TD = 6800'  
ETD = 6138'  
API = 30-025-12293  
CHEVNO = ??????

