

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20362
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection		5. Indicate Type of Lease STATE ☒ FEE ☒
2. Name of Operator Chevron USA INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name USA JA AKENS JA Akens
4. Well Location Unit Letter Q : 1649' feet from the South line and 990' feet from the East line Section 3 Township 21-S Range 36-E NMPM County Lea		8. Well Number: 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3367' DF		9. OGRID Number: 4323
		10. Pool name or Wildcat Oil Center Blinbry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 6296' PERFS - 5268' - 5274', 5197' - 5268'
8-5/8" 24# csg @ 1280' w/500 sx, 12-1/4" hole, TOC: Surface
5-1/2" 15.5# csg @ 6296' w/550 sx, 7-7/8" hole, TOC: 3308' - Temp Survey

- MIRUWSU. NDWH. NUBOP.
- Tag CIBP @ 5145' w/25 sks **CAP W/ 255XS CMT.**
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Set Plug w/ 30 sx of C cement @ 4305' - 4105', CTOC, WOC, (DV TOOL)
- Perf & Sqz 60 sx of C cement @ 2596' - 2396', CTOC, WOC & TAG - Base of Salt
- Perf & Sqz 75 sx of C cement @ 1480' - 1180', CTOC, WOC & TAG- Top of Salt **PERF @ 1330' & SQZ**
- Perf & Circulate 245 sx of C cement @ 350' to Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
- CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

06/05/2014

Type or print name

Robert Holden

E-mail address:

rholden@keyenergy.com

PHONE: 432-523-5155

For State Use Only

APPROVED BY:

TITLE

Dist Supervisor

DATE

6/6/2014

Conditions of Approval (if any)

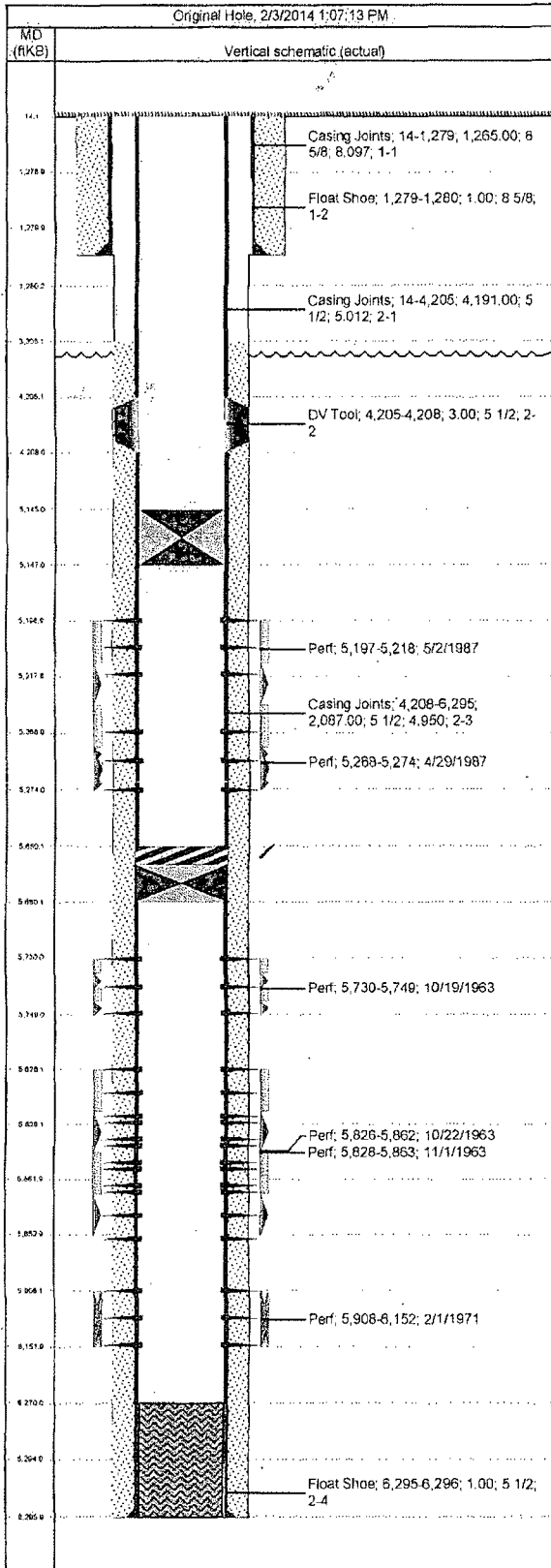
JUN 09 2014



Wellbore Schematic

Current

Well Name CHK*JA AKENS 9-3	Lease	Field Name OIL CENTER	Business Unit Mid-Continent
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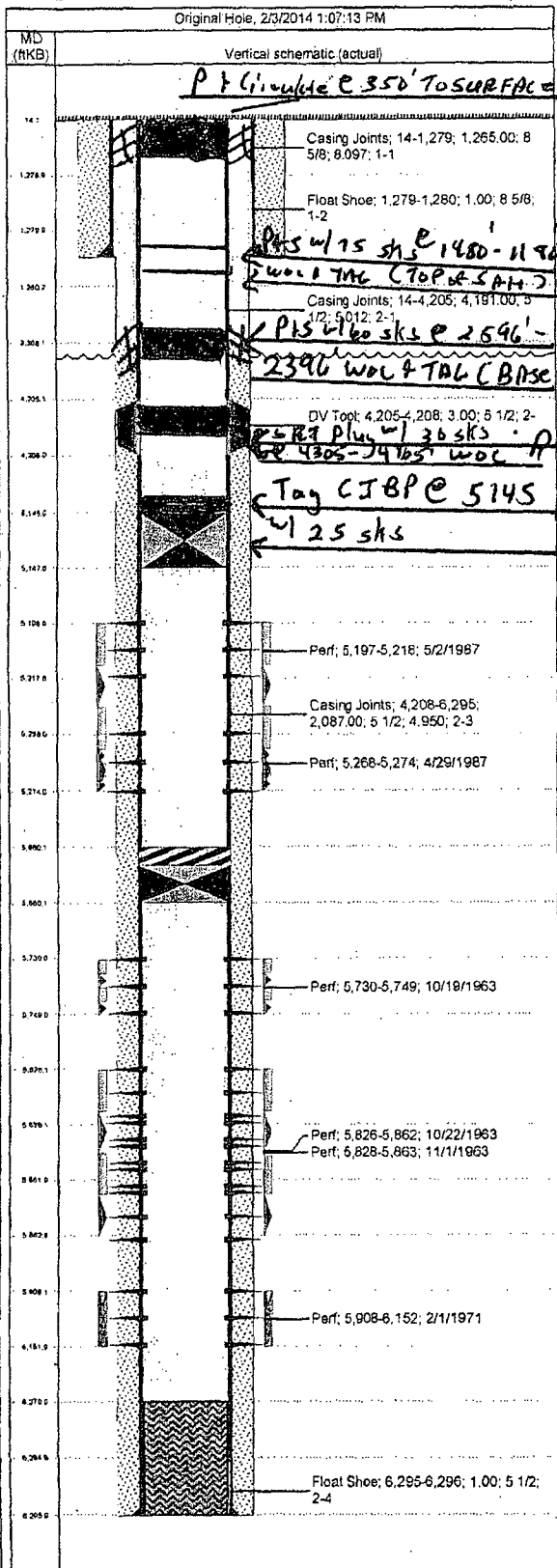
Job Details					
Job Category			Start Date		Release Date
Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8	24.00	J-55	8-RD	1,280
Production	5 1/2	14.00	J-55	8-RD	6,296
Perforations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
5/2/1987	5,197.0	5,218.0	1.0	32	
4/29/1987	5,268.0	5,274.0			
10/19/1963	5,730.0	5,749.0	1.0		
10/22/1963	5,826.0	5,862.0	1.0		
11/1/1963	5,828.0	5,863.0			
2/1/1971	5,908.0	6,152.0			
Other Strings					
Run Date	Pull Date	Set Depth (ftKB)	Com		
Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Cast Iron Bridge Plug	5,145.0	5,147.0	5/7/1997		
Cemented Bridge Plug	5,660.0	5,680.0	4/29/1987		

"Proposed"



Wellbore Schematic

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