Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I = (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. / 30-025-41141	
011 C Einst Ct Artonia NIM 00210	911 C. Eiget St. Agreeig NIM 99210 OIL, CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874MAY 2 8 2014 Santa Fe. NM 87505 Santa Fe. NM 87505		ncis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/505	6. State Oil & Gas Lease No.
87505 DECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Quail 11 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	
2. Name of Operator			9. OGRID Number
Cimarex Energy Co.			215099
3. Address of Operator 600 N. Marienfeld, Midland, TX 79701, Suite 600			10. Pool name or Wildcat Wildcat-G-03 S252636M; Bone Spring
4. Well Location			windcar-d-03 3232030ivi, Boile Spring
Unit Letter M: 330 feet from the South line and 530 feet from the West line			
Section 11 Township 19S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3982		
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			•
OTHER:		OTHER: Comp	oletion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Completion:			
4/11/14 Test Casing to 8500# for 30 min. Good Test. TOC @ 0'.			
4/17/14 Fest Casing to 8500# for 50 mm. Good Fest. Foc @ 0 . 4/17/14 to 4/19/14 Perf Bone Spring @ 10940-15095, 384 holes. Frac w/ 1, 548,834 gal of total fluid & 2,305,992 # sand.			
4/20/14 Mill plugs 1-7. Wash to PBTD @ 15121'. Flow well.			
4/24/14 Turn well to production.			
5/21/14 MIRU. TIH w/ 2 7/8" tubing & Pump, Set @ 10312. 5/23/14 Turn well to production			
5/25/14 Turn wen to production			
Spud Date: 3/10/14			
Rig Release Date: 4/6/14			
•			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
α . α			
SIGNATURE WIRE ADU TITLE Regulatory Analyst DATE 5/23/2014			
SIGNATURE TITLE Regulatory Analyst DATE 5/23/2014			
Type or print name Aricka Easterling	g E-mail address:aeas	terling@cimarex.cor	n PHONE:918-560-7060_
For State Use Only		See	
APPROVED BY	TITLE I	Petroleum Engine	DATE 06/09/19
Conditions of Approval (if any):			IIIN O O 2014

JUN 0 9 2014