

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 09 2014

WELL API NO. 30-025-09631
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 306443
7. Lease Name or Unit Agreement Name COOPER JAL UNIT
8. Well Number 120
9. OGRID Number 240974
10. Pool name or Wildcat Jalmat; T-Y-7R; Langlie Mattix; 7R-Q-G
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line Section 24 Township 24S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>	OTHER: CLEAN OUT & DEEPEN <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/14/14 - MIRU pulling unit
4/15/14 - NDWH, NU BOP. Unset packer and POOH with tubing and packer. RIH with 3-1/4" shoe on work string and worked past top of 4" liner.
4/16/14 - RIH with shoe and worked shoe down to 3460' with shoe plugging off with pieces of casing.
4/17/14 - RIH with 3-3/8" long tapered mill. Worked mill down to 3572'.
4/21/14 through 4/28/14 - RIH with shoe and bits through tight spots and could not deepen past 3572' getting plastic, cement, scale, and iron sulfide in returns.
4/29/14 - RIH with treating packer and acidized with avg injection rate 6.7 BPM and avg pressure 2900 psi. 381 Bbls acid treatment was interspersed with 9200 lbs rock salt. Flowed back 27 bbls. Recovered 39 bbls through swabbing.
4/30/14 - Made 19 total swab runs recovering 61 bbls (127 bbls total).
5/1/14 - RIH with 4" A.S. 1 injection packer, on-off tool, and 94 jnts 2-3/8" J55 IPC tbgs, 8', 4', 2' tbgs subs. Set packer @ 2917'. Tested to 500 psi - test good. Flanged up WH. Ready for injection.
5/09/14 - Ran MIT pressure casing to 560#, for 33 minutes. Witnessed by OCD. Chart attached.
INSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOC DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.

T. P. 3011'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 06/06/2014

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mark Brown TITLE Dist. Supervisor DATE 6/9/2014
Conditions of Approval (if any):

JUN 10 2014

PRINTED IN U.S.A. 6 PM

11 MIDNIGHT 1

6 AM



DATE 5.9.14
BR 2221

HOBBS OCD

JUN 09 2014

RECEIVED

Letitia L. Basic

10004
800
60 min
30 min
C 600 12-12-13

Steven D. Duffie

Reserves
Operating LP

Legacy Reserves
Cooper Tal Unit 120

Close C 580 05-05-00
30-025-09631-00-00

API

Start 560
Final 540

Post work Doc

Bill Sammons
O&S

NOON

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