Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-38576

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

HOBBS OCD

8. Well Number 1

2. Name of Operator
DCP Midstream LP

JUN 0 9 2014

9. OGRID Number 36785

3. Address of Operator
370 17th Street , Suite 2500, Denver CO 80202

10. Pool name or Wildcat
Wildcat

4. Well Location

RECEIVED

Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Monthly Report pursuant to Workover C-103 ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending May 31, 2014 (5/1/14-5/31/14) Pursuant to Workover C-103 for Linam AGI #1
This is the twenty-fifth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. The injection conditions for the month of May were relatively normal and without incident. During one brief period on the night of 5/26 and early morning of 5/27, plant operations were disrupted by a power outage; however, the plant returned to normal operation once power was restored. During a MIT test last month, the annular space diesel was sampled for analysis to evaluate status of the corrosion inhibitors in the well and to assure that temperature rises observed in February did not compromise the corrosion inhibiting quality of the diesel additives. These results of that testing show that the integrity of the diesel was not compromised. The annular space was left with 350 psig of pressure to facilitate monitoring the effect of temperature, flowrate and injection pressure changes during normal operation. The annular pressure remains relatively constant at an average of 344 psig. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1,625 psig, Annulus Pressure: 344 psig, TAG Temperature: 123°F, and Pressure Differential: 1,280 psig. These average values are shown as lines on the pressure and flow rate graph. All these data continue to confirm the integrity of the tubing which was replaced in 2012 which was further verified by the successful completion of the most recent biannual MIT test on April 30, 2014. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 6/6/2014
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ Accepted for Record Only DATE _____
Conditions of Approval (if any):

Maley Brown 6/9/2014

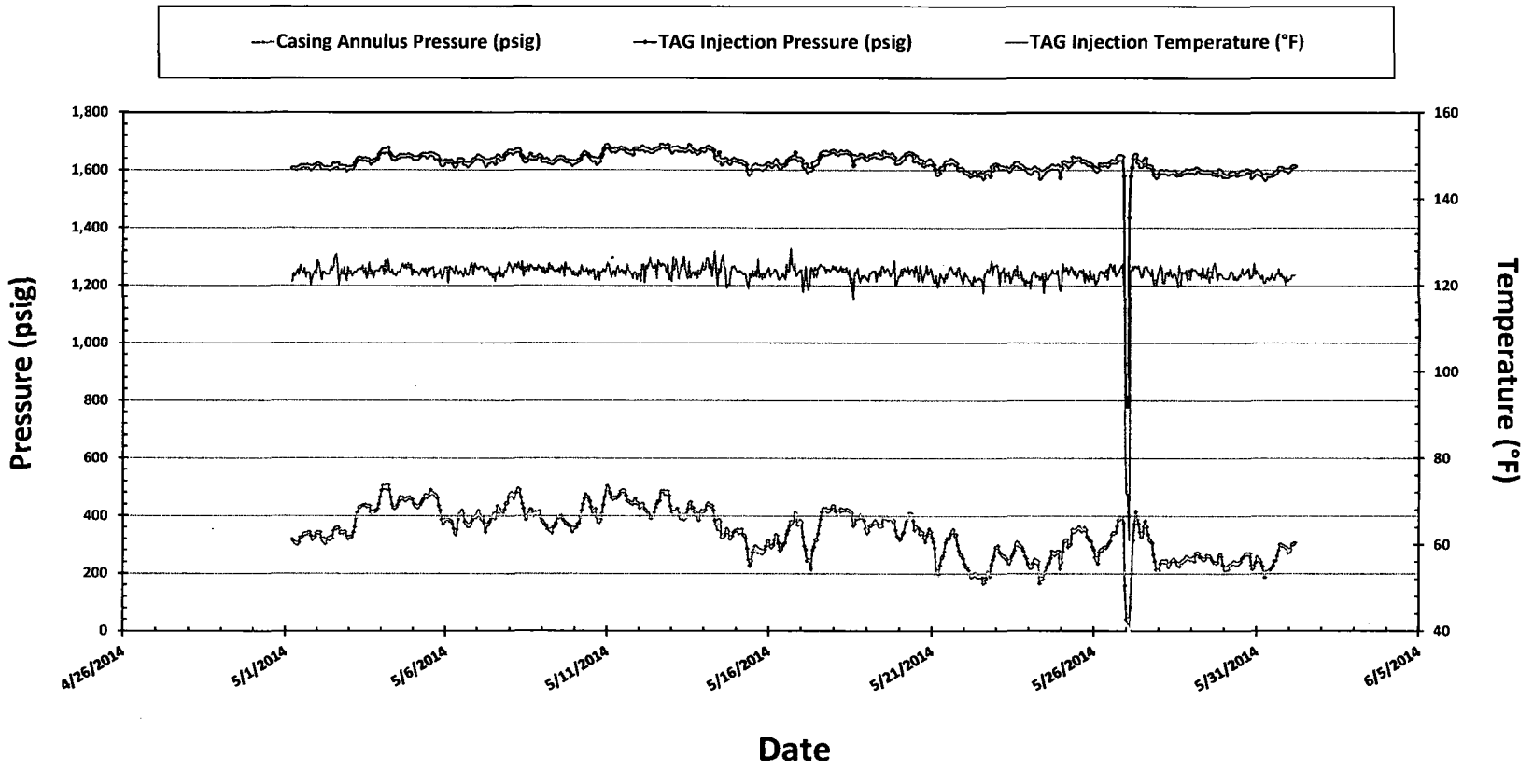
JUN 10 2014

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 5/1/2014 to 5/31/2014

Fluctuations in annular pressure observed during the month of May 2014 represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. Beginning on 5/26/14 and extending into 5/27/14 the plant experienced a power outage (see highlighted area) . Power was restored within hours as were regular operating conditions of the Plant. The relative stability of the annular pressure and the stable differential pressure demonstrate that the well continues to have good integrity. A diesel sample was obtained last month at the time of the MIT test to assure that the elevated temperature during the month of February did not damage the corrosion inhibited diesel packer fluid. The results of this diesel testing show that the diesel maintained its integrety and has not deteriorated. The annular space was left with 350 psig of pressure to facilitate monitoring the effect of temperature, flowrate and injection pressure changes during normal operations. This change is reflected in a generally stable backside pressure of 344 psig throughout the month with only slight variability due to fluctuating flowrate and injection pressure and temperature.

Three lines showing the average injection pressure, injection rate and annular pressure show the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.

Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature
5/1/2014 to 5/31/2014



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 5/1/2014 to 5/31/2014