

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HQ/BS/OC

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

JUN 02 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-069052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3a. Address
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)
405-478-8770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
400' FNL & 1120' FEL, UNIT D, SECTION 31-T24S-38E

7. If Unit of CA/Agreement, Name and/or No.
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.
WEST DOLLARHIDE QUEEN SAND UNIT #133'

9. API Well No.
30-025-30355

10. Field and Pool or Exploratory Area
DOLLARHIDE QUEEN

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other H-5
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RAN H-5, TESTED GOOD @ 580#.
DAILY REPORTS ON WELL WORK ATTACHED.

*MIT
not witnessed*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LINDSAY REAMES

Title ENGINEERING TECH II

Signature *Lindsay Reames*

Date 04/01/2014

**SUBJECT TO ~~STATE~~
APPROVAL BY STATE**

ACCEPTED FOR RECORD

MAY 29 2014

Date *[Signature]*

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR/ocd 6/10/2014

JUN 10 2014

Chaparral Energy
3117 IH TRK 86971
800 Edinboro

2000 sec # 133
300 sec # 385
400 sec # 1120 Peak

169 sec # 360
139 sec # 380
308
301
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305
307
303
302
301

308
301

NOON

MIDNIGHT

6 AM

DATE
BR 2221

Graphic Controls
ore

[Handwritten signature]

Detail
Remarks

Operated

Type: NON AFE ACTIVITY

Well-Name: **WDQSU #133** Operator: **CHAPARRAL ENERGY LLC** Entity: **4087.0073.001**
 Section: **31** Township: **024-S** Range: **038-E** Lot: **D** Qtr/Qtr: Count:

AFE Type: AFE #: Proposed Depth: **3,950** Working Interest:
 Drlg Contractor: Field Rep: API #: **30-025-30355-00-00**
 AFE Begin Date: Spud Date: **2/3/1990** Compl Date: **2/21/1990** Formation: **QUEEN**
 AFE Budget: Drlg: Compl: AFE Suppl: Total: Compl/Prod Eng: **BILLY NIEVAR**
 Drilling Eng: **RICK FREDERICK**
 AFE Posted: Drlg: Compl: Total: Rig Name:

Remarks: **Drove to location, well had csg & tbg pressure, bled into vacuum truck & opened well. TOH w/tbg. LD RBP. TIH w/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" dual line. ND BOP & flanged well up. Circ w/100 bbls pkr fluid. Unflanged well. Set pkr @ 3609' from**
 Rig Release Date:

2/28/2014 Activity: **NONAFE** Depth: Daily Cost: **\$9,064** Accum Cost: **\$9,064**
 (8792) 0 () Depth in @ 0
 Eddie Lopez

Drove to location, got the anchors tested, set rig mat & RU. Cleaned up location w/backhoe, MI workstring w/some pipe racks & talled all tbg. SDFWE.

3/3/2014 Activity: **NONAFE** Depth: Daily Cost: **\$5,651** Accum Cost: **\$14,715**
 (8795) 0 () Depth in @ 0
 Eddie Lopez

Drove to location, CP 40# & TP 320#, bled pressure into vacuum trk. Unflanged well. NU BOP & env tray. Rel pkr. TOH w/115 jts 2 3/8" tbg, SN & 5 1/2" AD-1 pkr. CWI. Note: Tallied tbg that came out of well.

1/4/2014 Activity: **NONAFE** Depth: Daily Cost: **\$10,362** Accum Cost: **\$25,077**
 (8796) 0 () Depth in @ 0
 Eddie Lopez

Drove to location, CP 320#, bled pressure into vacuum trk & opened well. RU tbg tester, ran bit & 116 jts, tagged w/15' in from jt #117 that was @ 3563' from surface. Pulled 8 stands to finish testing the rest of the tbg. Tested 130 jts total of 2 3/8" workstring @ 7000#, all tbg tested good. RD tbg tester, LD 20 jts & pulled 47 stands. PU bit & 6 DC's. Ran 1 stand of 2 3/8". CWI.

5/5/2014 Activity: **NONAFE** Depth: Daily Cost: **\$10,067** Accum Cost: **\$35,144**
 (8797) 0 () Depth in @ 0
 Eddie Lopez

Drove to location, CP 80#, bled pressure into vacuum trk & opened well. TIH w/54 stands 2 3/8" tbg. RU swivel. PU 1 jt 2 3/8", tagged & cleaned out well from 3563'-3885' w/bit, 6 DC's & 120 jts 2 3/8". Circ well clean. RD swivel & pulled 5 stands to be above the perms. CWI.

6/2/2014 Activity: **NONAFE** Depth: Daily Cost: **\$7,543** Accum Cost: **\$42,687**
 (8798) 0 () Depth in @ 0
 Eddie Lopez

Drove to location, TP 60#, bled pressure into vacuum trk & opened well. TIH w/5 stands to see if any fluid came in overnight, went dwn to btm, TOH w/tbg & LD DC's. TIH w/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" tbg. Set pkr @ 3609'. Ran pre-test, tested good. Rel pkr & LD work string. CWI. Note: Pkr was dragging.

7/2/2014 Activity: **NONAFE** Depth: Daily Cost: **\$10,016** Accum Cost: **\$52,703**
 (8799) 0 () Depth in @ 0
 Eddie Lopez

Drove to location, TP 60#, bled pressure into vacuum trk & opened well. RU tbg tester. Ran 5 1/2" AD-1 plastic coated pkr, 2 3/8" plastic coated SN, 115 jts dual line & 1 jt 2 3/8" plastic coated tbg. All tbg tested @ 7000#. RD tbg tester. ND BOP & flanged well up. Circ well w/100 bbls pkr fluid. Unflanged well. Set pkr @ 3637' from surface, pulled 15pts over. Flanged well up. Ran pre-test, wouldn't test good. Bled pressure dwn & unflanged well. Rel pkr. LD 1 jt 2 3/8" plastic coated tbg. Set pkr @ 3605' from surface. Flanged well up. Pressure up on csg, wtr started coming out of surface valve & we lost pressure on csg. Bled pressure dwn, unflanged well, rel pkr, NU BOP & env tray. TOH w/115 jts 2 3/8" dual line & SN. LD 5 1/2" AD-1 pkr. CWI & SDFWE. Note: Surface valve was opened since we tested the csg the 1st time.

Detail
Remarks

Operated

Type: NON AFE ACTIVITY

3/10/2014 Activity: NONAFE Depth: Daily Cost: \$8,476 Accum Cost: \$61,179

(8802) 0 () Depth in @ 0
Eddie Lopez

Drove to location, CP 300#, bled pressure into vacuum trk & opened well. Ran 5 1/2" RBP, HD pkr, SN, 113 jts 2 3/8" tbg & took 5' in from jt #114. Set plug @ 3550'. Got off plug. LD 1 jt. Set HD pkr. Tested plug @ 1500#, tested good. Rel pkr. Circ well w/100 bbls 2% KCL ARO 1 1/2 bbls/per min. Pulled tbg. Set pkr 10' from surface. Tested csg from below the pkr to the plug, pressured up to 800#, tested good. Bled pressure down. Tested csg from 10' to surface, got the wtr to circ out of the surface valve. Bled pressure down. Rel pkr. LD 1 jt, SN & 5 1/2" HD pkr. CWI.

3/11/2014 Activity: NONAFE Depth: Daily Cost: \$6,468 Accum Cost: \$67,647

(8803) 0 () Depth in @ 0
Eddie Lopez

Drove to location & opened well. TIH w/tbg & spotted 3 sxs sand on top of RBP. LD work string & tbg. ND BOP & env tray. Flanged well up w/2' x 2 3/8" sub. RD & moved rig.

3/12/2014 Activity: NONAFE Depth: Daily Cost: \$9,081 Accum Cost: \$76,728

(8804) 0 () Depth in @ 0
Eddie Lopez

Drove to location, got the backhoe to dig around the well, found a pin hole on the 5 1/2" csg about 8' deep, saved 5 1/2" WH. Had to cut off the 8 5/8" WH. CWI. Note: Had cmt between 5 1/2" csg & 8 5/8" csg.

3/13/2014 Activity: NONAFE Depth: Daily Cost: \$14,742 Accum Cost: \$91,470

(8805) 0 () Depth in @ 0
Eddie Lopez

Drove to location & opened well. Replaced 8' of 5 1/2" csg & 5' of 8 5/8" csg. Also replaced 8 5/8" WH. Tapped WH & csg. Covered where csg & WH's exposed. Set rig mat, RU, NU BOP, closed BOP, ran pre-test, tested good. Bled pressure down. PU retrieving head, SN & 113 jts 2 3/8" dual line. Circ sand off plug w/100 bbls FW. PU 1 jt, latched on, rel plug & LD 1 jt. CWI.

3/14/2014 Activity: NONAFE Depth: Daily Cost: \$9,702 Accum Cost: \$101,172

(8806) 0 () Depth in @ 0
Eddie Lopez

Drove to location, well had csg & tbg pressure, bled into vacuum truck & opened well. TOH w/tbg. LD RBP. TIH w/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" dual line. ND BOP & flanged well up. Circ w/100 bbls pkr fluid. Unflanged well. Set pkr @ 3609' from surface. Flanged well up. Ran pre-test, tested good. SDFWE.

3/17/2014 Activity: NONAFE Depth: Daily Cost: \$3,498 Accum Cost: \$104,670

(8809) 0 () Depth in @ 0
Eddie Lopez

Drove to location. Ran H-5, tested good @ 580#. RDMO & clean location.