

Submit 1 Copy to Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31785
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter: K 2522 feet from SOUTH line and 2283 feet from the WEST line Section 25 Township 17S Range 34E NMPM County LEA		8. Well Number 222
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4100		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RECOMPLETE & CHANGE NAME	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 10/31/2013 THROUGH 11/06/2013.

04/17/2014: ON 24 HR OPT. PUMPING 18 OIL, 200 GAS, & 132 WTR. GOR-11,111.

THIS WAS FORMERLY THE VACUUM GLORIETA WEST UNIT #29
 PLEASE CHANGE NAME TO CENTRAL VACUUM UNIT #222

Spud Date:

Rig Release Date:

HOBBS OCD

JUN 11 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06/11/2014

Type or print name DENISE PINKERTON E-mail address: leakid@chevron.com PHONE: 432-687-7375
 For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/11/14
 Conditions of Approval (if any):

JUN 11 2014



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 10/31/2013
Job End Date: 11/6/2013

Well Name CENTRAL VACUUM UNIT 222		Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 4,001.00	Original RKB (ft) 4,015.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 10/31/2013

MOVE TO LOCATION, SPOT RIG, R/D PULLING UNIT.

CHECK WELL FOR PRESSURE, N/D WELL HEAD, N/U BOP. CALIPER ELEVATORS FOR 2 7/8" TUBING. P/U 5 1/2" PKR ON 1 JT OF 2 7/8", RIH 25' TEST BLIND RAMS, PIPE RAMS AND ANNULAR TO 250 PSI LOW, 500 PSI HIGH. POOH, L/D PKR.

R/U WIRE LINE TRUCK, TEST LUBRICATOR TO 500 PSI, RIH 5 1/2" GAUGE RING. TAGGED FILL @ 1990'. POOH, LOTS OF SCALE ON G-RING. R/D WIRE LINE.

P/U 2 7/8" 6.5# WS AND 4 3/4" MTB. RIH 62 JTS TO 1990'. DID NOT FEEL ANY FILL. RIH AND CLEAN OUT WITH 79 MORE JTS TO 4944', 170' BELOW PROPOSED BOTTOM PERFS. POOH AND STOOD BACK 30 STANDS. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 11/1/2013

CREW TRAVEL TO LOCATION.

PJSM, JSA

POOH AND STAND BACK 30 STANDS OF WS.

R/U WIRE LINE. RUN A GR-CCL-RAL FROM 5050' TO 2900'.

R/U AND TEST LUBRICATOR TO 500 PSI. MAKE TWO RUNS WITH BAKER'S 4" EHC PREDATOR XP. PERFORATE 5 1/2" CASING WITH 3 JSPF. FIRST SHOT MISFIRED. RUN BACK IN HOLE AND PERF @ 4433-37', 4440-44', 4454-58', 4466-70', 4702-06', 4730-34', 4740-44', AND 4770-74'. POOH PERF GUN, R/D WIRE LINE. SHUT IN WELL. SDON.

NPT. OPERATIONS SUSPENDED FOR RIG REPAIR DUE TO SAFETY CONCERNS.

Report Start Date: 11/2/2013

CREW TRAVEL TO LOCATION.

PJSM, JSA

P/U 5 1/2" PKR AND RIH 135 JTS OF 2 7/8" L-80 6.5# WS WHILE TESTING TO 6000 PSI. SET PKR @4350'. LOAD CSG AND TEST PKR TO 500 PSI. HELD GOOD.

JSA, R/U ACID UNIT. ACIDIZE PERFS FROM 4433'-4477' WITH 5000 GAL 15% HCL, DIVERT USING 220 1.2 SG 7/8" RCN BALLS IN GROUPS OF 20. BREAKS @ 2956 PSI, 4900 PSI, AND 3659 PSI. 5471 MAX PSI. AVG PSI 3500. ISP 2290 PSI, 5 MIN 2070 PSI, 10 MIN 1983 PSI, 15 MIN 1883 PSI. TOTAL LOAD 180 BBL, MAX RATE 8.4 BPM, AVG RATE 7.0 BPM. SHUT IN WELL, ALLOW ACID TO SPEND. R/D ACID UNIT. SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 11/4/2013

CREW TRAVEL TO LOCATION.

PJSM, JSA

BLEED 80 PSI OFF WELL.

FLUID LEVEL AT BEGINNING OF THE DAY WAS 1200', MADE 9 SWAB RUNS. REMOVED 85 BBL PUTTING FLUID LEVEL @3500', FIRST SAMPLE WAS ABOUT 80% OIL, FINAL SAMPLE ABOUT 10% OIL. R/D SWAB.

RELEASE PKR, PUMP 10 BBL 10# BRINE DOWN TUBING. RIH 15 JTS TO CLEAN OUT PERFS.

POOH L/D 92 JTS. LEAVE 1800' WS IN HOLE FOR KILL STRING. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 11/5/2013

CREW TRAVEL TO LOCATION.

PJSM, JSA

BLEED 40 PSI OFF WELL, LOAD WELL WITH 10 PPG BRINE.

POOH AND L/D 56 JTS, 1800' WS.

P/U 3 3/4" - 4.1' SENSOR, 4 1/2" -52' MOTOR, 4" - 6.1' SEAL, 4" - 2.6' GAS SEP INTAKE, AND 4" -24.5' PUMP.

RIH BHA ON 136 JTS (4420') 2 7/8" 6.5# J-55 PRODUCTION TUBING. LAND BHA @ 4496'.

N/D BOP. INSTALL 2 7/8" X 1 NIPPLE, 3000LB GATE VALVE, 2 7/8" X 4 TUBING NIPPLE. PUMPING T WITH 3000 LB NIPPLE AND VALVE, BULL PLUG WITH NEEDLE VALVE WITH 3000 LB GAUGE ON TOP. SHUT IN WELL SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 11/6/2013

CREW TRAVEL TO LOCATION.

PJSM, JSA

R/D PULLING UNIT. TRAVEL TO NEXT LOCATION. TURN WELL OVER TO PRODUCTION. ****FINAL REPORT****

HOBBS OCD

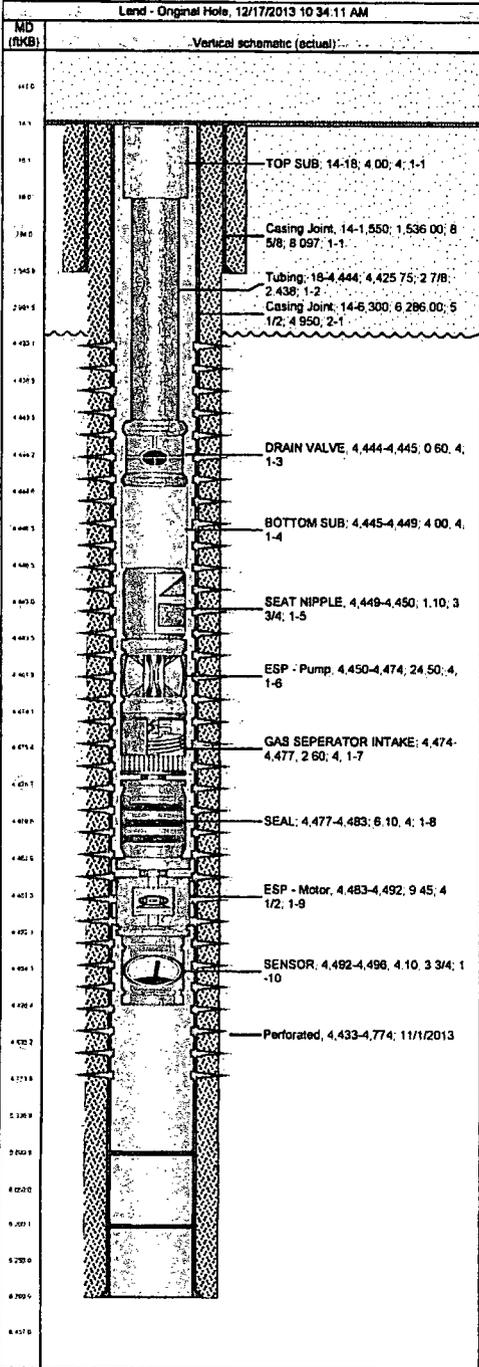
JUN 11 2014

RECEIVED



Wellbore Schematic

Well Name: **CENTRAL VACUUM UNIT 222** Lease: **Vacuum Gionata West Unit** Field Name: **Vacuum** Business Unit: **Mid-Continent**



Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	10/31/2013	11/6/2013

Casing Strings

Csg Des	OD (in)	Wt/Len (lbm)	Grade	Top Thread	Set Depth (MD) (ft)
Surface	8 5/8	24.00	J-55		1,550
Production Casing	5 1/2	15.50	J-55		6,300

Tubing Strings

Tubing - Production set at 4,496.4ftKB on 11/6/2013 12:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ft)
Tubing - Production	11/6/2013	4,482.20	4,496.4

Item Des	Jts	OD (in)	Wt (lbm)	Grade	Len (ft)	Btm (ft)
TOP SUB	1	4			4.00	18.2
Tubing		2 7/8	6.50	J-55	4,425.75	4,443.9
DRAIN VALVE		4			0.60	4,444.5
BOTTOM SUB		4			4.00	4,448.5
SEAT NIPPLE		3 3/4			1.10	4,449.6
ESP - Pump	1	4			24.50	4,474.1
GAS SEPERATOR INTAKE		4			2.60	4,478.7
SEAL		4			6.10	4,482.8
ESP - Motor		4 1/2			9.45	4,492.3
SENSOR		3 3/4			4.10	4,496.4

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
11/1/2013	4,433.0	4,774.0			

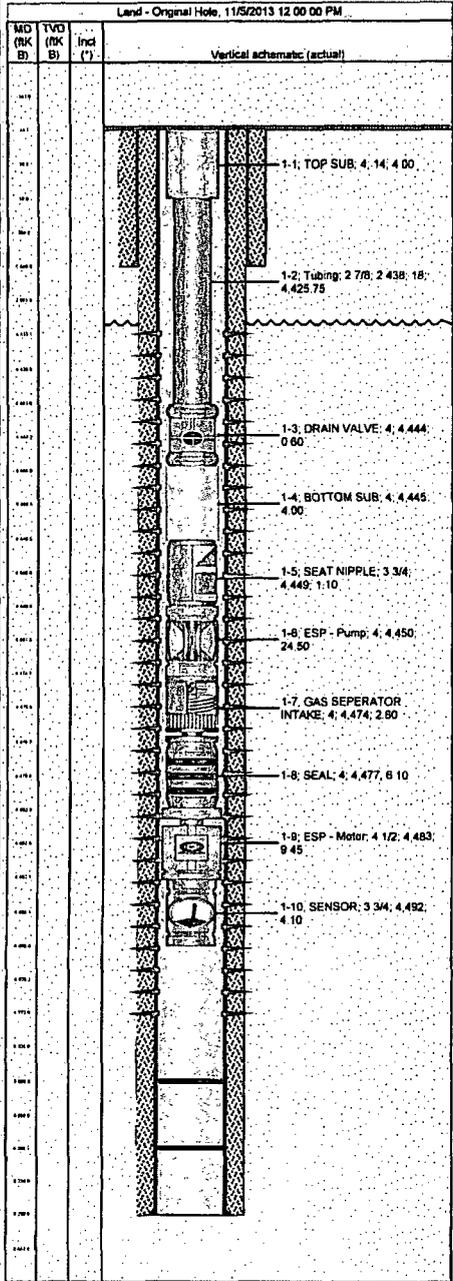
Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com



Tubing Summary

Well Name CENTRAL VACUUM UNIT 222	Lease Vacuum Giorita West Unit	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft) 4,001.00	Original RKB Elevation (ft) 4,015.00	Current RKB Elevation	Mud Line Elevation (ft) / Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings			
Tubing Description Tubing - Production	Planned Run? N	Set Depth (MD) (ftKB) 4,496.4	Set Depth (TVD) (ftKB)
Run Date 11/5/2013	Run Job Completion - Reconfigure, 10/31/2013 07:30	Pull Date	Pull Job

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	TOP SUB	4					4.00	14.2	18.2
	Tubing	2 7/8	2.437	6.50	J-55		4.425.7	18.2	4,443.9
							5		
	DRAIN VALVE	4					0.60	4,443.9	4,444.5
	BOTTOM SUB	4					4.00	4,444.5	4,448.5
	SEAT NIPPLE	3 3/4					1.10	4,448.5	4,449.6
1	ESP - Pump	4					24.50	4,449.6	4,474.1
	GAS SEPERAT OR INTAKE	4					2.60	4,474.1	4,476.7
	SEAL	4					6.10	4,476.7	4,482.8
	ESP - Motor	4 1/2					9.45	4,482.8	4,492.3
	SENSOR	3 3/4					4.10	4,492.3	4,496.4

Rod Strings			
Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Run Date	Run Job	Pull Date	Pull Job

Rod Components						
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB) / Btm (ftKB)