

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**HOBBS OCD**

**OIL CONSERVATION DIVISION**  
 JUN 10 2014  
 20 South St. Francis Dr.  
 Santa Fe, NM 87505

**RECEIVED**

WELL API NO. 30-025-41341
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thistle Unit
8. Well Number 57H
9. OGRID Number 6137
10. Pool name or Wildcat Triple X: Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7970

4. Well Location  
 Unit Letter O: 150 feet from the South line and 2150 feet from the East line  
 Section 22 Township 23S Range 33E NMPM Lea, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 OTHER: Flare Extension

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Thistle Unit 57H located in Section 22, T23S, R33E, Eddy County, NM. Flaring to due to the fact we are in the process of construction a line from the battery to the sales point.

Attached: C-129

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Associate DATE 06.06.14

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

**For State Use Only**  
 APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 6/11/2014  
 Conditions of Approval (if any):

JUN 11 2014

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1220 South St. Francis Dr.  
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Form C-129  
Revised August 1, 2011

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District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

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**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,  
whose address is 333 West Sheridan Avenue, OKC, OK 73102,  
hereby requests an exception to Rule 19.15.18.12 for 90 days or until  
N/A, Yr       , for the following described tank battery (or LACT):  
Name of Lease NMNM088526B Name of Pool Triple X; Bone Spring  
Location of Battery: Unit Letter O Section 22 Township 23S Range 33E  
Number of wells producing into battery: Thistle Unit 57H (API: 30-025-41341)
- B. Based upon oil production of 464.53 barrels per day, the estimated \* volume  
of gas to be flared is 650 MCF; Value        per day.
- C. Name and location of nearest gas gathering facility: DCP
- D. Distance 2 1/2 - 3 Estimated cost of connection
- E. This exception is requested for the following reasons: The reason for flaring is we are in the process of  
constructing a line from the battery to the sales point.

<p><b>OPERATOR</b> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p>Signature <u><i>Erin Workman</i></u></p> <p>Printed Name &amp; Title <u>Erin Workman, Regulatory Compliance Prof.</u></p> <p>E-mail Address <u>Erin.workman@dvn.com</u></p> <p>Date <u>06/03/14</u> Telephone No. <u>(405) 552-7970</u></p>	<p><b>OIL CONSERVATION DIVISION</b></p> <p>Approved Until <u>9/11/2014</u></p> <p>By <u><i>Maley Brown</i></u></p> <p>Title <u>COMPLIANCE OFFICER</u></p> <p>Date <u>6/11/2014</u></p>
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\* Gas-Oil ratio test may be required to verify estimated gas volume.