

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED
 JUN 10 2014

Form C-103
 Revised August 1, 2011

WELL API NO. 30-025-41487	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Thistle Unit	
8. Well Number 61H	
9. OGRID Number 6137	
10. Pool name or Wildcat Triple X: Bone Spring	
4. Well Location Unit Letter <u>M</u> : <u>200</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>22</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea, County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: Flare Extension <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Thistle Unit 61H located in Section 22, 23S, 33E Eddy County, NM. Flaring to due to the fact we are in the process of construction a line from the battery to the sales point.

Attached: C-129

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Associate DATE 06.06.14

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 6/11/2014

Conditions of Approval (if any):

JUN 11 2014

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HOBBS OCD

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NFO Permit No. _____
(For Division Use Only)

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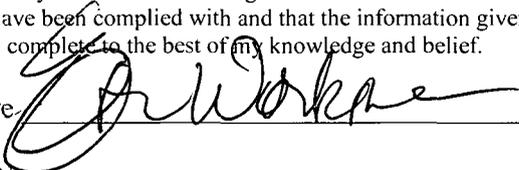
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr , for the following described tank battery (or LACT):
Name of Lease NMNM088526B Name of Pool Triple X; Bone Spring
Location of Battery: Unit Letter M Section 22 Township 23S Range 33E
Number of wells producing into battery: Thistle Unit 61H (API: 30-025-41487)
- B. Based upon oil production of 518 barrels per day, the estimated * volume
of gas to be flared is 1076 MCF; Value per day.
- C. Name and location of nearest gas gathering facility: DCP
- D. Distance 2 1/2 - 3 miles Estimated cost of connection
- E. This exception is requested for the following reasons: The reason for flaring is we are in the process of
constructing a line from the battery to the sales point.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 

Printed Name

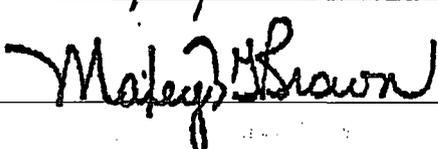
& Title Erin Workman, Regulatory Compliance Prof.

E-mail Address Erin.workman@dvn.com

Date 06.03.14 Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until 9/11/2014

By 

Title COMPLIANCE OFFICER

Date 6/11/2014

* Gas-Oil ratio test may be required to verify estimated gas volume.