Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUN 10 2014

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.	30-025-26781
5. Indicate Type of Lease	STATE [X] FEE [ ]
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	East Vacuum GB-SA Unit Tract 2801
8. Well Number	015W
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; GB-SA

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [X] Other Injection
2. Name of Operator ConocoPhillips Company
3. Address of Operator P. O. Box 51810 Midland, TX 79710
4. Well Location
Unit Letter O : 1050 feet from the South line and 2600 feet from the East line
Section 28 Township 17S Range 35E NMPM County Lea
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3942' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [ ]	
DOWNHOLE COMMINGLE [ ]			
OTHER: [ ]		OTHER: Stimulate-Clean out [X]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/11/14 RIH & tagged @ 4412' (fill) CO to 4750'
4/17/14 RIH w/142 jts, 2 3/8", 4.7#, J-55 tbg & set @ 4260' & pkr @ 4256'. NDBOP & NUWH.
4/21/14 Run MIT to 560#/30 mins - test good and witnessed by OCD. Chart attached.
4/22/14 Pump 2000 gals 15% acid NEFE.

HOBBS OCD
JUN 10 2014
RECEIVED

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

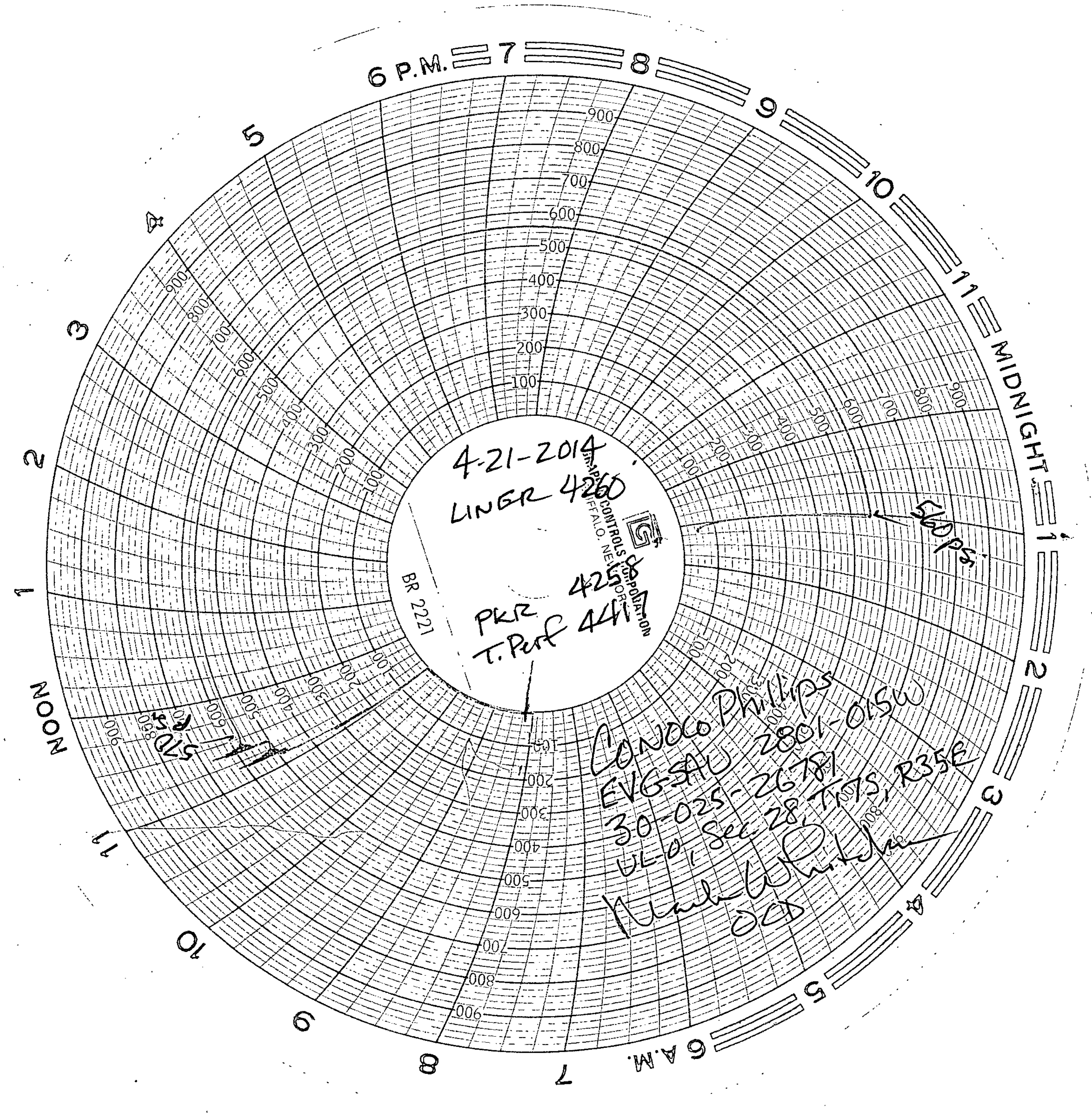
SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 06/05/2014

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mahey J Brown TITLE Dist Supervisor DATE 6/11/2014
Conditions of Approval (if any):

JUN 12 2014


6 P.M.
MIDNIGHT
6 A.M.
NOON
BR 2221
CONTROLS CORPORATION
4-21-2014
LINER 4260
PKR 4258
T. Perf 4417
560 psi
570 psi
ConocoPhillips
EVGSAU 2801-015W
30-025-26781
UL-O, Sec 28, T17S, R35E
OCD

Schematic - Current

ConocoPhillips

EAST VACUUM GB-SA UNIT 2801-015W

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300252678100	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
5/28/1980	Sec. 28, T-17S, R-35E	2,600.00	E	1,050.00	S

VERTICAL - MAIN HOLE, 4/17/2014 11:00:00 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
0.0			
8.9			
13.1			
358.9			
4,181.4			
4,187.7			
4,221.1			
4,222.1			
4,248.0			
4,248.3			
4,255.6			
4,259.8			
4,260.2			4; Tubing - Water Injection; 2 3/8; 9.0
4,261.8			
4,263.1			
4,417.0			Perforated; 4,417.0-4,419.0; 3/7/1991
4,419.0			
4,420.9			Perforated; 4,421.0-4,422.0; 3/7/1991
4,421.9			
4,432.1			
4,433.1			Perforated; 4,433.0-4,435.0; 10/8/1980
4,435.0			Perforated; 4,432.0-4,438.0; 3/7/1991
4,438.0			
4,445.9			Perforated; 4,446.0-4,453.0; 10/8/1980
4,453.1			
4,455.1			Perforated; 4,455.0-4,459.0; 10/8/1980
4,459.0			
4,461.0			Perforated; 4,461.0-4,463.0; 3/7/1991
4,462.9			
4,463.9			Perforated; 4,464.0-4,466.0; 3/7/1991
4,465.9			
4,467.8			Perforated; 4,468.0-4,469.0; 3/7/1991
4,469.2			
4,474.1			Perforated; 4,474.0-4,476.0; 3/7/1991
4,476.0			
4,478.0			Perforated; 4,478.0-4,482.0; 3/7/1991
4,482.0			
4,488.8			Perforated; 4,489.0-4,491.0; 3/7/1991
4,491.1			
4,507.9			Perforated; 4,508.0-4,522.0; 10/8/1980
4,522.0			
4,530.8			Perforated; 4,531.0-4,534.0; 3/7/1991
4,534.1			
4,758.9			
4,759.8			
4,798.9			
4,799.9			