

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41124
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No. L-5014 & K-5283
3. Address of Operator PO Box 5270, Hobbs NM 88240		7. Lease Name or Unit Agreement Name Mad Dog 26 B3NC State Com
4. Well Location Unit Letter <u>N</u> : <u>150</u> feet from the <u>South</u> line and <u>1800</u> feet from the <u>West</u> line Section <u>26</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3441' GL		9. OGRID Number 14744
		10. Pool name or Wildcat Antelope Ridge; Bone Spring 2200

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/15/14..TD'ed 8 3/4" hole @ 11700'. Ran 11700' of 7" 26# P110 BT&C & LT&C Csg. Cemented with 700 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9 /g w/ 2.38 yd. Tail with 300 sks Class H w/additives. Mixed @ 15.6 #/g w/ 1.18 yd. Plug down @ 9:30 PM 05/15/14. Did not circ cmt. Slow rate lift pressure @ 2400# @ 3 BPM. WOC 6 hrs. Ran temp survey indicating TOC @ 2400'. At 1:45 A.M. 05/18/14, tested BOPE & csg to 2500# for 30 min, held OK. Drilled out with 6 1/8" bit.

Copy of temperature survey attached.

Spud Date: 04/24/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 05/20/14

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/11/14
Conditions of Approval (if any):

JUN 12 2014

M



Company: Mewbourne Oil
Well #: Mad Dog 26B3NC State Com #
Rig: Patterson 80
County and State: Lea Co., NM

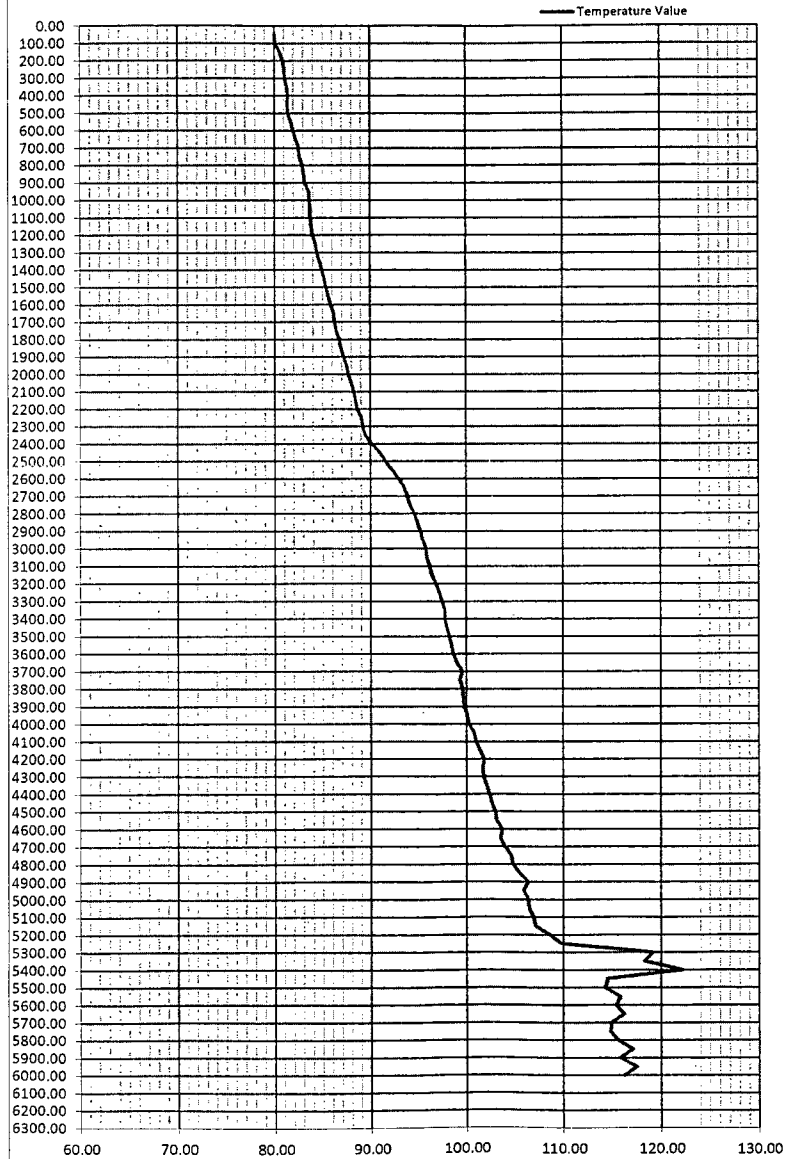
Date:
Probe:

5/16/2014
8521

Estimated Top of Cement: 2400'

(BEHIND 7" CSG)

Temperature Log



Delta T Log

