Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUN 09 2014
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41756	
5. Indicate Type of Lease STATE X FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name State CA
1. Type of Well: Oil Well X Gas Well ☐ Other	8. Well Number 002
2. Name of Operator Aspen Operating Company LLC	9. OGRID Number 217598
3. Address of Operator 1300 South University Drive, Fort Worth, TX 76107	10. Pool name or Wildcat Crossroads; Devonian South

4. Well Location
Unit Letter P : 422 feet from the S line and 330 feet from the E line
Section 9 Township 10S Range 26E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	X		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	X						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 12-1/4" hole to 4,547'. Reached intermediate casing depth on 05/29/2014. Ran 4,512' of 9-5/8", 40#, J55, LTC casing. Cemented with 950 sacks of 50:50 Class C:Poz cement with 10% Bentonite+2# Kol -seal+0.25# Cello-Flake+5% Salt (mixed at 11.8 ppg; yld 2.45 cuft/sk) and 550 sacks Class C neat cement (mixed at 14.8 ppg; yld 1.33 cuft/sk). Circulated 171 bbls (392 sacks) of cement to surface. Nippled-up BOP's and tested to 250 psi low & 3000 psi high with third party tester. Tested casing to 1500 psi for 30 minutes with rig pump. Drilled out with an 8-3/4" bit. Drilling ahead at 6,646' on 06/06/2014.

Spud Date: 5-20-4

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE AMaxey TITLE Consultant DATE 6/6/14

Type or print name April Maxey E-mail address: amaxey@ntceg.com PHONE: 817-529-6703

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 06/11/14

Conditions of Approval (if any):

JUN 12 2014