

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32333
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. NM-015221
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Santa Fe
4. Well Location Unit Letter O : 435 feet from the South line and 1930 feet from the East line Section 31 Township 17S Range 35E NMPM County Lea		8. Well Number 133
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Drinkard/Blinebry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips intends to commingle production from existing Vacuum Drinkard (62110) and the recompleted Vacuum Blinebry (61850). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided upon completion. Commingling will not reduce the value of the production.

Drinkard perfs = 7540'-7908'

Blinebry perfs = 6740'-7370' These perforation are in TVD

Interest is common, no notification is necessary.

Allocation Method (well tests) allocation for the commingled well.

Well test is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 06/02/2014

Type or print name Rhonda Rogers

E-mail address: rogerrs@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

06/11/14

Conditions of Approval (if any):

JUN 12 2014

Santa Fe 133 Well Test

Well	Date	Duration	Oil (bpd)	Water (bpd)	Gas (mcf/d)	CO2	Approved	UserID	Date Modified
SF 133	5/19/2014 00:00:00	24	169	169	130		☒	XSPOC	5/29/2014 12:45:19
	5/16/2014 00:00:00	24	165	178	150		☒	XSPOC	5/19/2014 01:34:09
	5/13/2014 00:00:00	24	95	158	246		☒	XSPOC	5/16/2014 01:38:15
	5/12/2014 00:00:00	24	90	186	243		☒	XSPOC	5/13/2014 01:32:59
	5/9/2014 00:00:00	24	69	177	187		☒	XSPOC	5/12/2014 01:32:58
	5/1/2014 00:00:00	24	52	174	123		☒	XSPOC	5/9/2014 01:33:02
	4/3/2014 00:00:00	24	50	296	198		☒	XSPOC	5/1/2014 01:33:10
	4/2/2014 00:00:00	24	43	305	132		☒	XSPOC	4/3/2014 01:33:01
	4/1/2014 00:00:00	24	38.7	328.8	153.5		☒	XSPOC	4/2/2014 01:33:19
	3/31/2014 00:00:00	24	32	335	135		☒	XSPOC	4/1/2014 01:33:18
	8/29/2013 00:00:00	24	18	12	101		☒	XSPOC	3/31/2014 01:33:47
	8/28/2013 00:00:00	24	15	7	103		☒	XSPOC	8/29/2013 01:51:22
	8/26/2013 00:00:00	24	18	10	110		☒	XSPOC	8/28/2013 01:56:01
	4/3/2013 00:00:00	24	18.92	3.88	78.7		☒	XSPOC	8/26/2013 02:09:23
	4/2/2013 00:00:00	24	18.42	5.32	80.2		☒	XSPOC	4/3/2013 01:45:13
	11/7/2012 00:00:00	24	18.63	4.3	83.9		☒	XSPOC	4/2/2013 01:39:57
	11/6/2012 00:00:00	24	17.79	4.21	83.6		☒	XSPOC	11/7/2012 02:03:31
	11/5/2012 00:00:00	24	16.78	4.34	84.9		☒	XSPOC	11/6/2012 02:00:47
	8/14/2012 00:00:00	24	18.64	5.1	85.9		☒	XSPOC	11/5/2012 02:01:21
	7/25/2012 00:00:00		18	6.29	84.8		☒	FieldView	-
	7/24/2012 00:00:00		19.01	4.68	86.7		☒	FieldView	-
	7/17/2012 00:00:00		18.64	4.99	86.7		☒	FieldView	-
	6/28/2012 00:00:00		20.53	5.27	89.34		☒	FieldView	-
	6/26/2012 00:00:00		22.19	5.69	91.5		☒	FieldView	-
	3/22/2012 00:00:00		17.33	5.78	76.2		☒	FieldView	-
	11/29/2011 00:00:00		21	5	75		☒	FieldView	-
	11/3/2011 00:00:00		21	7	72		☒	FieldView	-
	11/2/2011 00:00:00		21	6	79		☒	FieldView	-
	11/1/2011 00:00:00		21	5	79		☒	FieldView	-
	8/1/2011 00:00:00		19	4	75		☒	FieldView	-
	6/21/2011 00:00:00		27	9	84		☒	FieldView	-
	6/20/2011 00:00:00		21	6	74		☒	FieldView	-
	6/16/2011 00:00:00		22	4	84		☒	FieldView	-
	4/7/2011 00:00:00		23	5	81		☒	FieldView	-
	2/22/2011 00:00:00		28	6	81		☒	FieldView	-
	11/15/2010 00:00:00		35	13	132		☒	FieldView	-

Blinebry

Drinkard