

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION **HOBBS OCD**

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 09 2014

WELL API NO. 30-025-27060

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

5. Indicate Type of Lease
STATE FEE

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit
Section 31

1. Type of Well:
Oil Well Gas Well Other Injector

8. Well No. 312

2. Name of Operator
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location
Unit Letter B : 1262 Feet From The North Line and 1520 Feet From The East Line
Section 31 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3651' KB

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>High casing repair</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- RU wire line & set blanking plug @4049'. RD wire line.
- Ran casing integrity test to 600 PSI. Tested OK.
- Decision made to replace tubing and packer.
- ND well head/NU BOP.
- RU wire line & fish blanking plug. RD wire line.
- POOH and lay down w/tubing and packer.
- RIH w/new Arrowset 1-X Dbl grip packer on 123 jts of new Duoline tubing. Packer set @4071'
- ND BOP/NU wellhead.
- Test casing to 580 PSI for 30 minutes and chart for the NMOCD.
- RDPU & RU. Clean location and return well to injection.

RUPU 03/17/2014 RDPU 03/21/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 04/07/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:
Accepted for Record Only
Pending PKI Setting depth approval
MMS 6/11/2014
JUN 12 2014

NIMA 96

START

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

88 MIN

580

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

NHSAU-312-31

DATE 3-21-2014
MCI P 0-1000-8-96MIN

RECEIVED

APR 09 2014

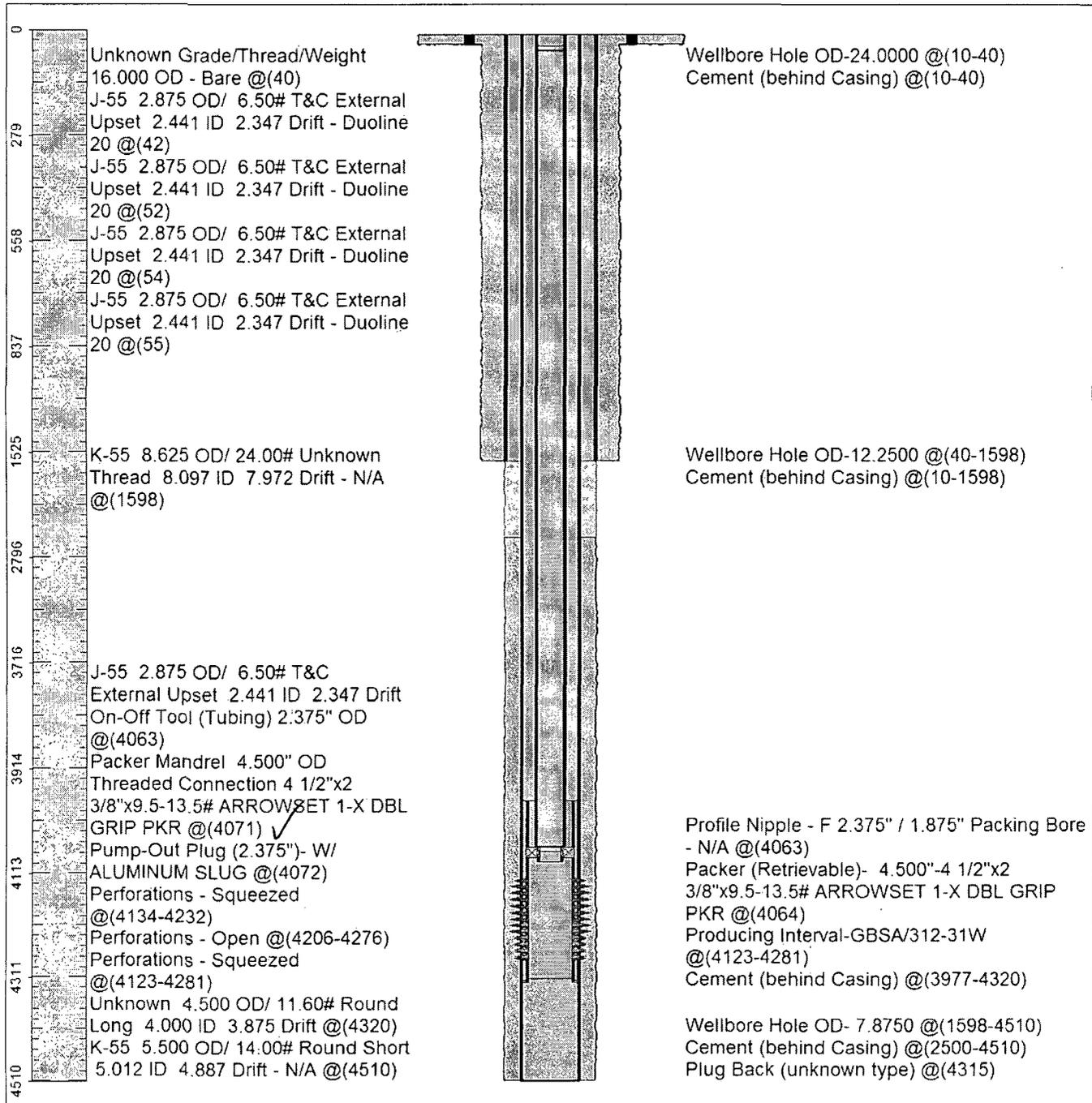
HOBBS CCD

North Hobbs (GSA) Unit
Well No. 31-31-005
Unit B Sec. 31-31-005
ADIT # 30-025-27060
DC Meter CHANT Recorder 35
Case 007
Brimley 3-208814

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April 4, 2014

Work Plan Report for Well:NHSAU 312-31



Survey Viewer