

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD
JUN 11 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05446	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13	
8. Well No.	341
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	

4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County	
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11. Elevation (Show whether DF, RKB, RT GR, etc.) 3678' DF

Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐
OTHER: _____	OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU. 2. RU wire line & perforate tubing @4589'. RD wire line. 3. ND wellhead/NU BOP. 4. POOH & lay down ESP equipment. 5. RIH w/bit. Tag @4357'. POOH w/bit. 6. RU Renegade wire line & perforate 5" liner @4235-45', 4193-4213', 4156-58', 4148-51', 4134-45'. RD Renegade. 7. RIH w/PPI packers set @4031' & 3970'. Tested casing to 500 PSI for 30 min. Tested OK. Moved packers to 4258' (top) and 4199'(bottom). RU Warrior Energy Svc and perform acid job with 2250 gal of 15% PAD acid in 3 settings. RU pump truck and pump scale squeeze w/100 bbl fresh water mixed with 60 gal of EC6490A. Flush w/200 bbl fresh water. RD pump truck. POOH w/PPI packers. 8. RIH w/ESP equipment set on 110 jts of 2-7/8" tubing. Intake set @3660' 9. ND BOP/NU wellhead. 10. RDPU & RU. Clean location and return well to production.	
RUPU 05/14/2014 RDPU 05/19/2014	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

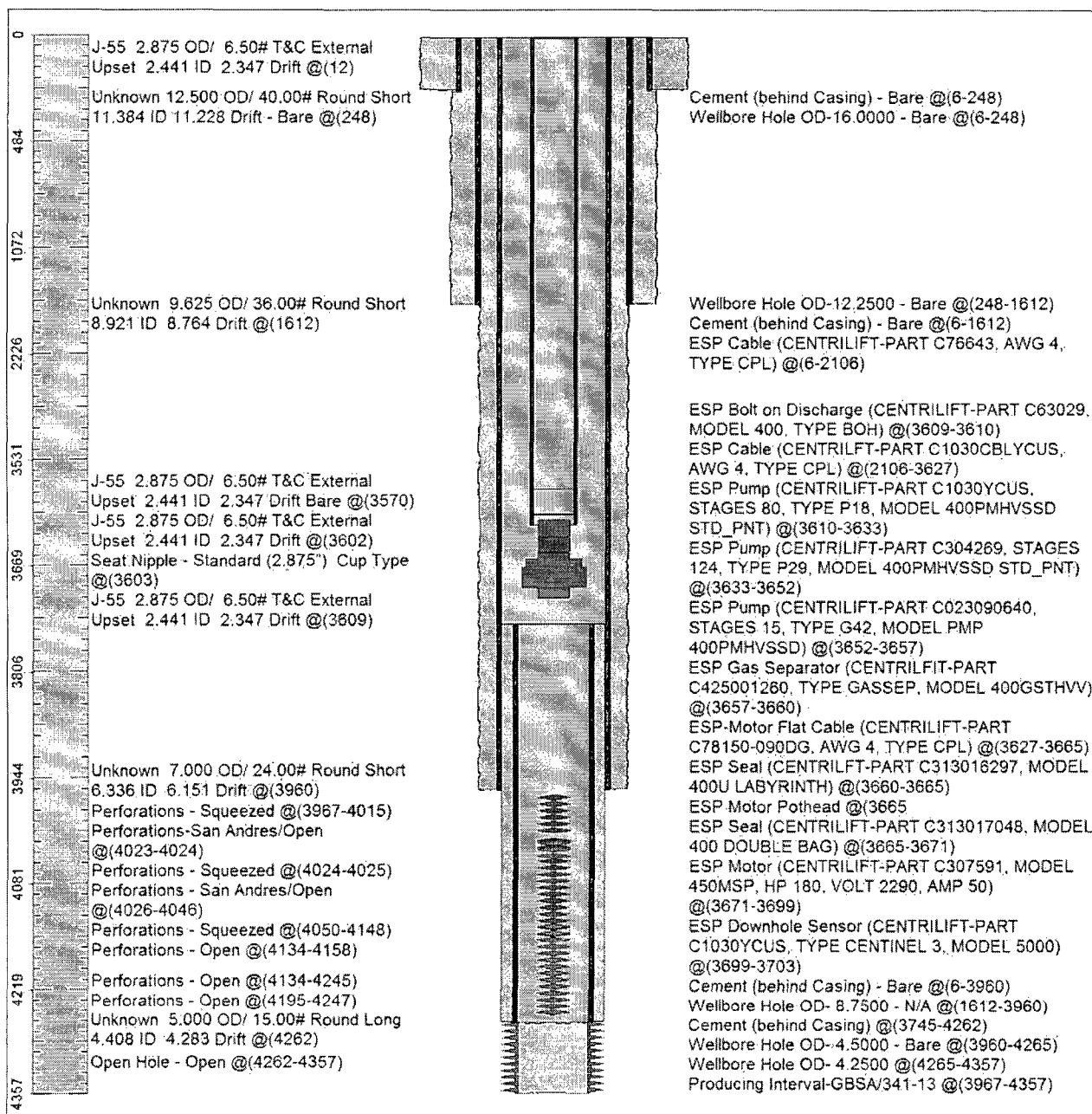
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/10/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 6/16/2014
CONDITIONS OF APPROVAL IF ANY _____

JUN 16 2014

June 5, 2014

Work Plan Report for Well:NHSAU 341-13



Survey Viewer