

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OCD

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

JUN 11 2014

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WELL API NO. 30-025-29754	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA)	
8. Well No.	216
9. OGRID No.	157984
10. Pool name or Wildcat Hobbs (G/SA)	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3628' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well / Gas Well Other Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter C : 1166 Feet From The North Line and 2411 Feet From The West Line
Section 4 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Deepen/ OAP/AT</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RU wire line & set blanking plug @3918'. Tested tbg to 2000#. Tested OK. POOH blanking plug.
- RUPU & RU.
- ND wellhead/NU BOP.
- POOH w/injection packer.
- RIH w/bit and drill collars. Tag @4168'. NU stripper head & power swivel. Drill from 4168-4200'. Started getting new formation at 4210'. Drill new formation from 4210-4240' (new TD). Circulate clean. ND power swivel and stripper head. POOH w/bit & drill collars.
- RU Renegade wire line & perforate @4090-93', 4109-17', 4121-36'. RD wire line.
- RIH w/treating packer set @4050'. RU Warrior Energy and acid treat perms in 3 stages w/4500 gal of 15% NEFE HCL acid & 1500# gelled rock salt block. Flushed w/50 bbl of 10# brine. RD Warrior Energy. POOH w/treating packer
- RIH w/bit. Tag @4240'. POOH w/bit.
- RIH w/Arrowset 1-X Double Grip Packer set on 120 jts of IPC tubing. Packer set @4059'

see attached sheet for additional information

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 06/10/2014

TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 6/16/2014

CONDITIONS OF APPROVAL IF ANY:

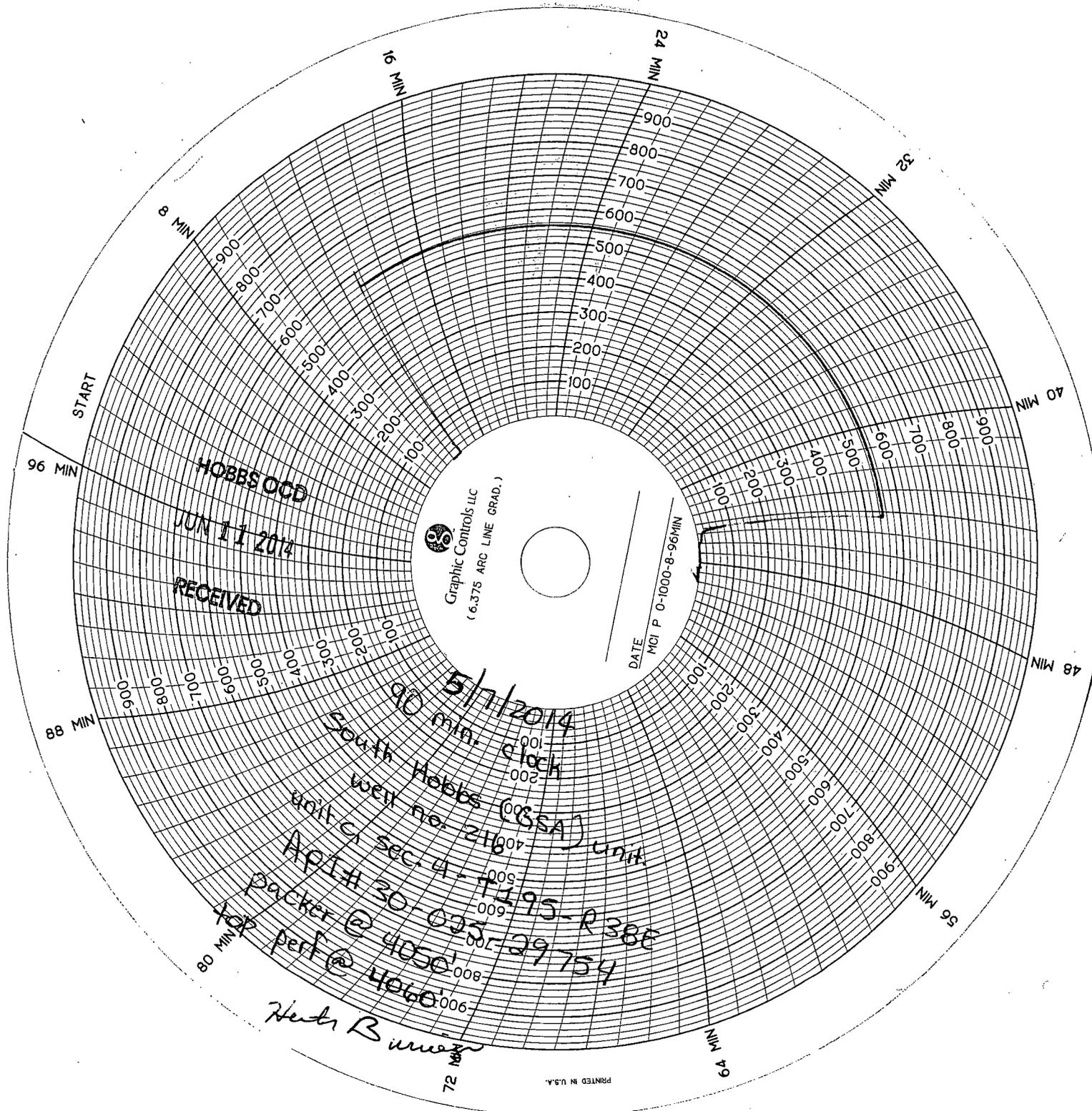
JUN 16 2014

SHU 216 API #30-025-29754

10. Test casing to 560 PSI for 30 minutes and chart for the NMOCD.
11. ND BOP/NU wellhead.
12. RDPU & RU. Clean location and return well to injection.

RUPU 05/01/2014

RDPU 05/07/2014



START

96 MIN

88 MIN

HOBBS OCS

JUN 11 2014

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Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE MCI P 0-000-8-96MIN

5/17/2014

90 min. clock

South Hobbs (OCSA) unit

well no. 21607

API# sec. 4

Tracker @ 30-025-29754

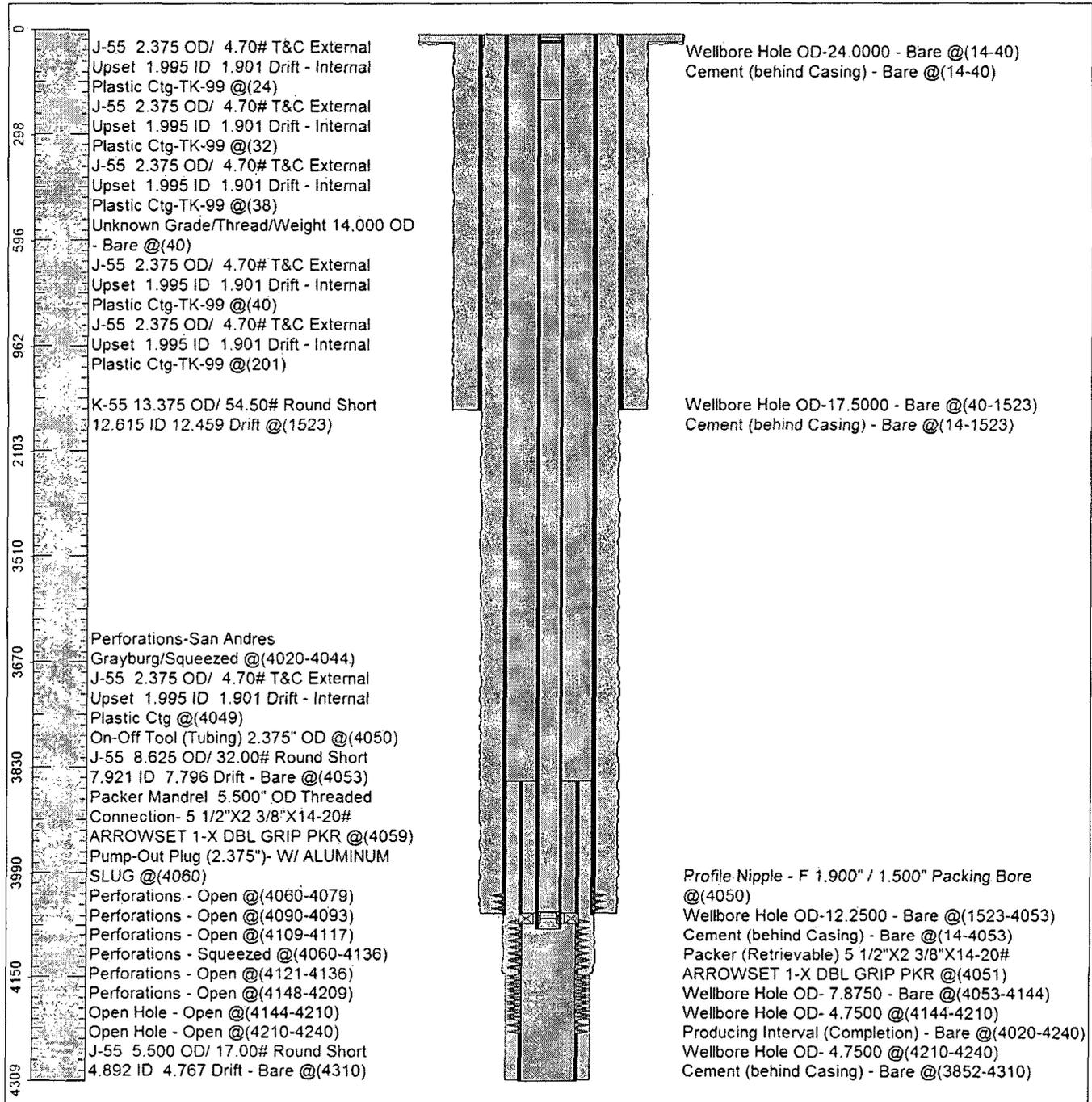
perf @ 4050'

Huber B...

PRINTED IN U.S.A.

June 5, 2014

Work Plan Report for Well: SHOU-216C04



Survey Viewer