

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

JUN 11 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-30487                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>South Hobbs (G/SA) Unit                                     |
| 8. Well No. 224                                                                                     |
| 9. OGRID No. 157984                                                                                 |
| 10. Pool name or Wildcat Hobbs (G/SA)                                                               |

|                                                                                                                                                                                                                                                                                                                             |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)                                                                                                                      |  |
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                                                                                                                                                                                                                    |  |
| 2. Name of Operator<br>Occidental Permian Ltd.                                                                                                                                                                                                                                                                              |  |
| 3. Address of Operator<br>HCR 1 Box 90 Denver City, TX 79323                                                                                                                                                                                                                                                                |  |
| 4. Well Location<br>Unit Letter B : 625 Feet From The North Line and 1530 Feet From The East Line<br>Section 4 Township 19-S Range 38-E NMPM Lea County                                                                                                                                                                     |  |
| 11. Elevation (Show whether DF, RKB, RT GR, etc.)<br>3637'                                                                                                                                                                                                                                                                  |  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/><br>Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water<br>Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material |  |

|                                                                                            |                                                                                              |
|--------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data              |                                                                                              |
| NOTICE OF INTENTION TO:                                                                    | SUBSEQUENT REPORT OF:                                                                        |
| PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>   | REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>   |
| TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>         | COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/>                                          |
| OTHER: _____                                                                               | OTHER: _____                                                                                 |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
  2. RU wire line & perforate tubing @3783'. RD wire line.
  3. ND wellhead/NU BOP.
  4. POOH and lay down ESP & equipment. Found cable grounded.
  5. RIH w/bit. Tag @4284'. POOH w/bit.
  6. Set packer @3943' and RBP @4052'. Tested casing. Leaked. Found leak 18" from surface. Decision made to replace wellhead due to age of equipment. POOH w/packer and pull RBP to 3910'. Set 2<sup>nd</sup> RBP @992' and dumped 3 sacks of cement on top.
  7. ND BOP/NU wellhead.
  8. RDPU & RU for wellhead change 04/28/2014
  9. RUPU & RU after wellhead change 05/17/2014
  10. ND wellhead/NU BOP.

\*\*\*see attached sheet for additional information\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 06/10/2014  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 6/16/2014  
CONDITIONS OF APPROVAL IF ANY:

JUN 16 2014

SHU 224 API #30-025-30487

11. Wash sand off of RBP @992' and POOH. RIH and POOH w/RBP set @3910'.
12. RIH w/ESP equipment set on 117 jts of 2-7/8" tubing. Intake set @3910'.
13. ND BOP/NU wellhead.
14. RDPU & RU. Clean location and return well to production.

RUPU 04/21/2014

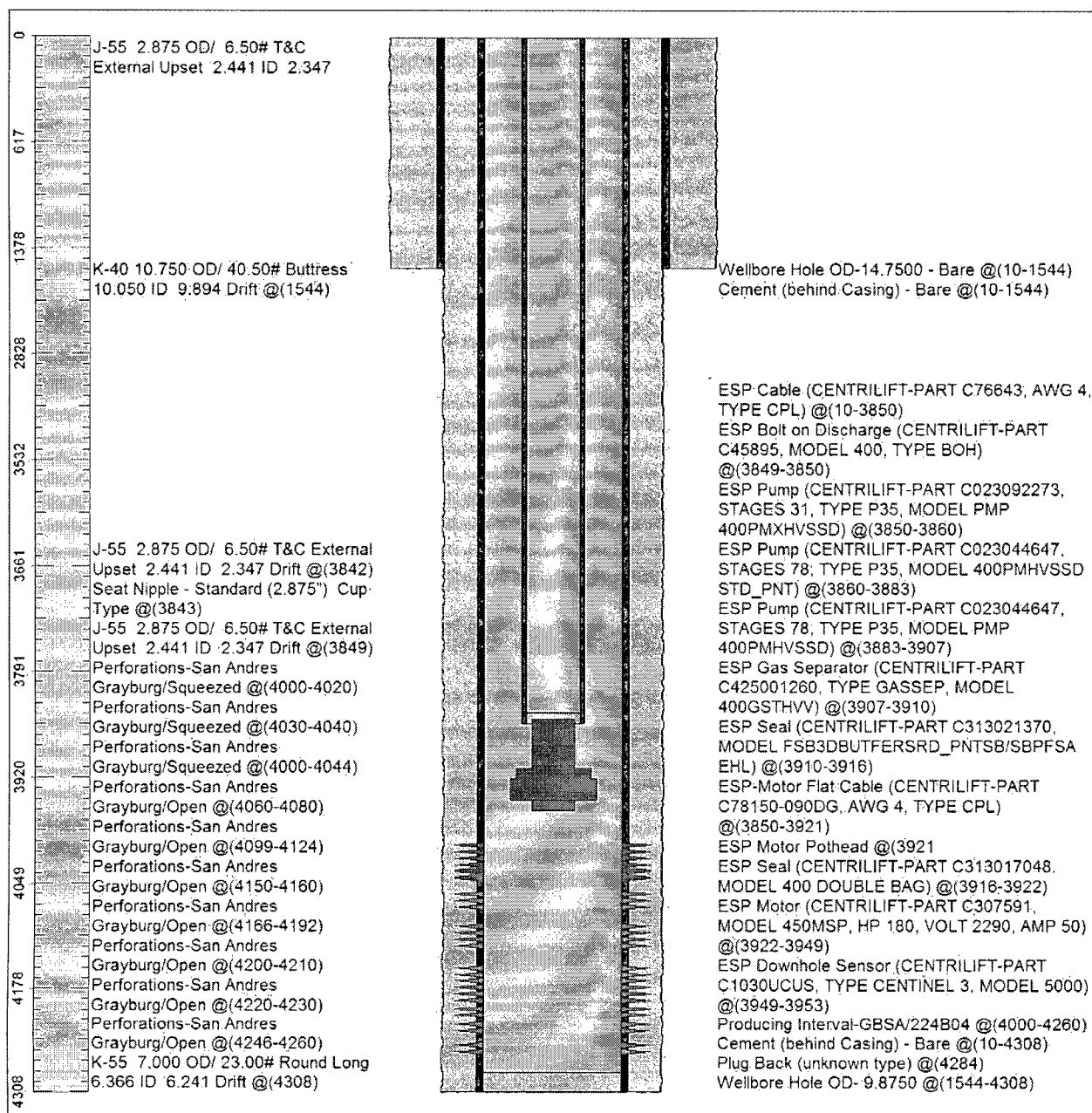
RDPU 04/28/2014 well head change

RUPU 05/17/2014

RDPU 05/20/2014

June 5, 2014

## Work Plan Report for Well:SHOU-224B04



Survey Viewer