Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District <u>II</u> – (575) 748-1283	mint II (575) 749 1393		WELL API NO. 30- 025-29587
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> - (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		·	B 1327
	ES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM C-101)	FOR SUCH	Myons langlie Mattix Unit.
PROPOSALS.)	⊩ l	IOBBS OCD	0 777 1137
1. Type of Well: Oil Well G 2. Name of Operator	as Well Other		8. Well Number 257 9. OGRID Number
<u> </u>	TP Limited Partnership J	JN 1 3 2014	192463
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 502.	50 Midland, TX 79710	RECEIVED	Langlie Mattix TRanGB
4. Well Location		1.	
Unit Letter # : 2630 feet from the North line and 50 feet from the east line			
Section 32 Township 235 Range 37E NMPM County Lea			
	11. Elevation (Show whether D		
		GK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTI	ENTION TO:		SEQUENT DEDODT OF:
	PLUG AND ABANDON	REMEDIAL WORK	SEQUENT REPORT OF: K □ ALTERING CASING □
	CHANGE PLANS	COMMENCE DRII	
	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. TD-3700' PBTD-3280' Perfs-3370-3674' CIBP-3320'			
8-5/8" 24# csg @ 901' w/ 800sx, 12-1/4" hole, TOC-Surf-Circ			
5-1/2" 15.5# csg @ 3700' w/ 840sx, 7-7/8" hole, TOC-Surf-Circ			
1. RIH & tag cmt/ CIBP @ 3280', M&P 25sx cmt to 3130'			
2. M&P 35sx cmt @ 2850-2700' WOC-Tag			
3. M&P 25sx cmt @ 2515-2365' WOC-Tag			
4. M&P 25sx cmt @ 1270-1120' WOC-Tag			
5. M&P 25sx cmt @ 955-805' WOC-Tag			
6. M&P 35sx cmt @ 250' to surface 10# MLF between plugs			
	e ground steel tanks will be ut	ilized	<u> </u>
Spud Date:	Rig Release I	Date:	
I hereby certify that the information abo	ove is true and complete to the	best of my knowledge	e and belief.
	, , , , , , , , , , , , , , , , , , ,		
			1 1 2 1 14
SIGNATURE / n / / /	TITLE_S	Sr. Regulatory Advisor	DATE 6/12/14
Type or print nameDavid Stewart	E-mail address	s:david_stewart@	oxy.com PHONE: <u>432-685-5717</u>
For State Use Only			
For State Use Only Mail Other			
APPROVED BY: MULLIPLOWN TILE SUPPLIES DATE 6/16/2014			
Conditions of Approval (if any):			
			JUN 17 2014 (

OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #257 API No. 30-025-29587

35sx @ 250'-Surface

25sx @ 955-805' WOC-Tag

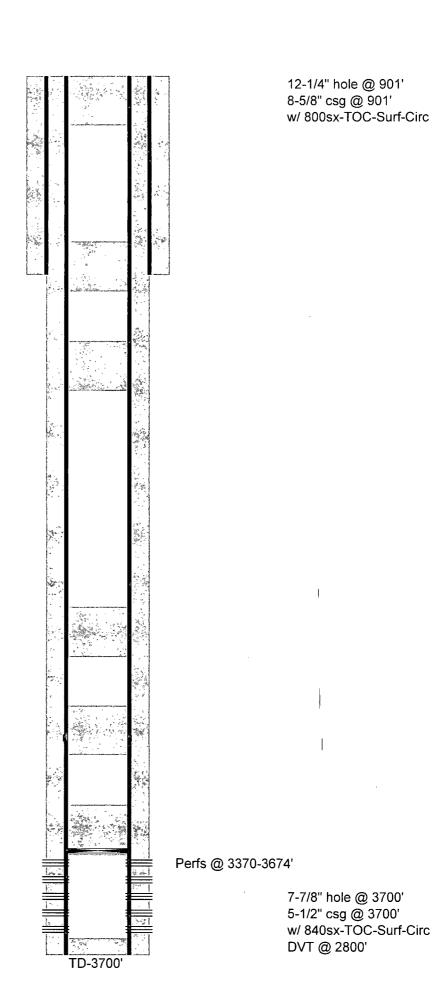
25sx @ 1270-1120' WOC-Tag

25sx @ 2515-2365' WOC-Tag

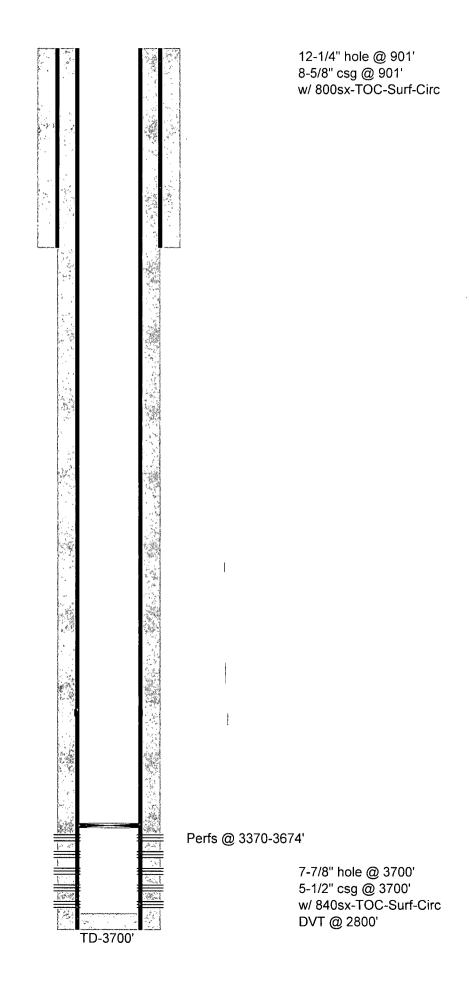
25sx @ 2850-2700' WOC-Tag

25sx @ 3280-3130'

4/89-CIBP @ 3320' w/ 40' cmt to 3280'



OXY USA WTP LP - Current Myers Langlie Mattix Unit #257 API No. 30-025-29587



4/89-CIBP @ 3320' w/ 40' cmt to 3280'