

Submit Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD
 JUN 16 2014
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25816
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter _____ P _____ : _____ 1230 _____ feet from the _____ SOUTH _____ line and _____ 159 _____ feet from the _____ EAST _____ line Section 25 Township 17-S Range 34-E NMPPM County LEA		8. Well Number 28
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,985' (GL)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM G/B SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: MIT REPAIR, PREP FOR CO2 INJ, Deepen & STIMULATE <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/14-5/16/14
 Deepen with 3-1/2" PDC bit to 4,822'. Cement in 3-1/2" Ultra flush joint liner with 135 sxs class "C" cmt. Bottom of liner at 4,311'. Make CO run to TD. Re-perf 4-1/2" casing at the following depths: 4,407', 13', 21', 38', 90, 98'. Pump scale inhibitor down liner followed by 18,000g 15% acid the following day. RIH w/ 3-1/2" AS1-X packer on 2-1/16" CS hydril. Set packer at 4,290'. MIT test to 550# for 30 minutes losing 40psi, witnessed by OCD. (Original chart & copy of chart is in NMOCD office)

Updated WBD is attached.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ryan Warmke TITLE Production Engineer DATE 06/09/2014
 Type or print name RYAN WARMKE E-mail address: Ryanwarmke@chevron.com PHONE: 432-687-7452
For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 6/16/2014
 Conditions of Approval (if any):

JUN 17 2014

Wellbore Diagram

CVU 28

Created:	7/3/2008	By:	JSS
Updated:	7/9/2013	By:	CHAY
Updated:	11/12/2013	By:	CHAY
Lease:	Central Vacuum Unit		
Field:	Vacuum (Grayburg San Andres)		
Surf. Loc.:	1230' FSL & 159' FEL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	Injector		

Well #:	28	St. Lse:	B-1056
API	30-025-25816		
Unit Ltr.:	P	Section:	25
TSHR/Rng:	17S / 34E		
Unit Ltr.:	Section:		
TSHR/Rng:			
CHEVNO:	EQ0049		
Directions:	Buckeye, NM		

Surface Casing

Size:	8 5/8"
Wt., Grd.:	24#, K-55
Depth:	409'
Sxs Cmt:	425
Circulate:	Yes
TOC:	Surface
Hole Size:	12 1/4"

Production Casing

Size:	4 1/2"
Wt., Grd.:	10.5#, K-55
Depth:	4800'
Sxs Cmt:	2100
Circulate:	Yes
TOC:	Surface
Hole Size:	7 7/8"

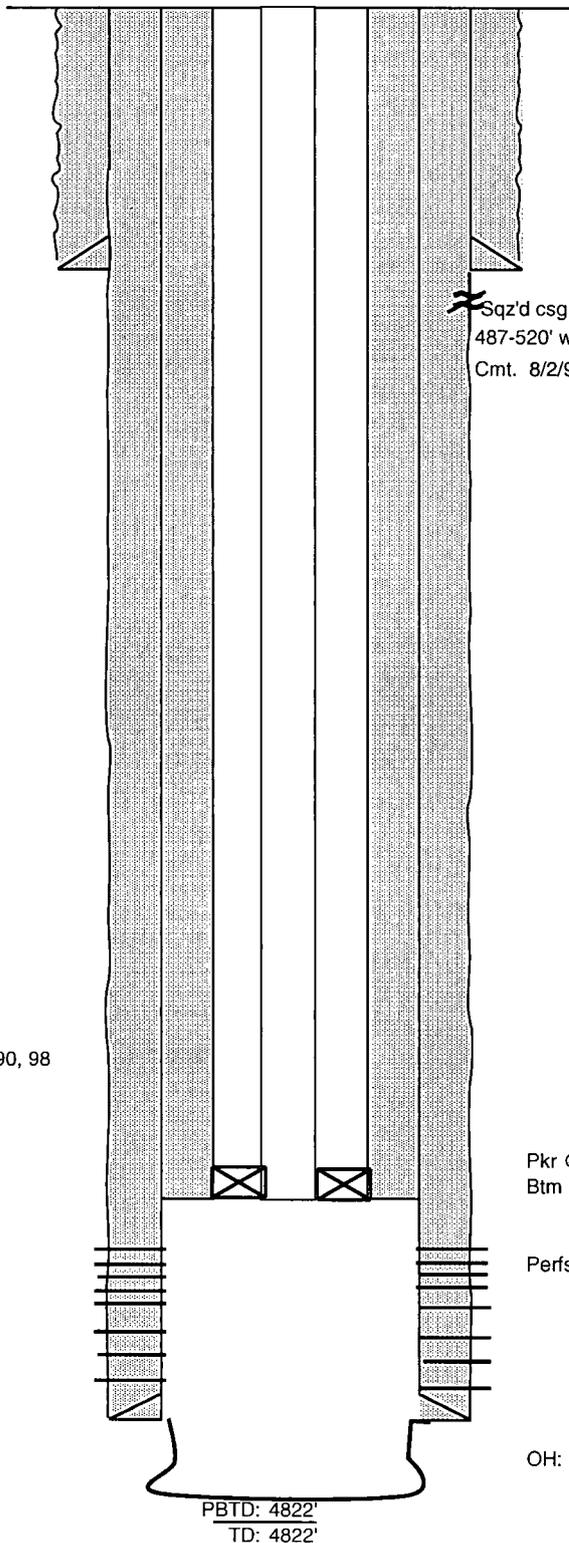
Liner	Ultra FJ
Size:	3-1/2"
Wt., Grd.:	9.2#, L-80
Depth:	4,311'
Sxs Cmt:	135
Circulate:	Yes
TOC:	Surface

Perforations:

4 1/2" csg. w/2 JSPF: 4407, 13, 21, 38, 51, 90, 98, 4567, 4615, 25, 31, 39, 47, 57, 68, 73, 84, 98, 4705, 11, 17, 24'.

Tubing and Packer Detail:

3 1/2" AS1-X injection pkr (1.25" "F" PN)
138 joints 2-1/16" 3.25lb L-80 CS Hydril
Hunting TSHR (SR TK-99 tubing)
Pkr set @ 4,290'



KB:	3995'
DF:	NA
GL:	3985'
Ini. Spud:	3/5/1978
Ini. Comp.:	4/14/1978

Perf. and Stimulation History:

CVU 028
4/14/78 New well Initial completion perf. w/2 JSPF from 4407, 13, 21, 38, 90, 98, 4657, 68, 73, 84, 98, 4705, 11, 17, 4724'. Acidize 4407-4724' w/4900 gals 15% acid. Test: 1290 BWPD @ vac. 24 hr. injection. 9/25/86 Perf: 4451, 4567, 4615, 25, 31, 39, 47 Acidize 4567-4724' w/5500 gals acid. Acidize 4407-4498' w/5500 gals acid. before: 660 BWPD @ 880#. after: 800 BWPD @ 800# 24 hr. inj. 8/2/96 Sqz'd csg leak 487-520' w/200 sx. cmt. 8/15/96 TIH w/4 1/2" injection pkr. on 137 jts. 2 3/8" rice duo-lined injection tbg. circ. hole w/pkr fluid, set inj. pkr. @ 4321'. 8/23/96 OPT: Injecting 1317 BWPD @ 1130#. 4/09 Tagged @ 4345'. Tbg press 1525.
11/12/13: Rpr MIT Failure, CO. Dpn to 4840'. Add perfs: f/4730' to 4800'. Cmt in linr f/Surf to +/- 4311'. Acdz w/18,000 gals of 15% HCL. Rtn to Inj, adding gas inj, for a WAG well.

Pkr @ 4,290'
Btm of liner @ 4,311'
Perfs: 4407-4724'.

OH: 4,800' - 4,818'

PBTD: 4822'
TD: 4822'