

Submit to Appropriate District Office  
 Five Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
 Energy, Minerals and Natural Resources  
**MAR 17 2014**  
**RECEIVED**  
 State of New Mexico  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008  
 1. WELL API NO.  
 30-025-41308  
 2. Type Of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
 5. Lease Name or Unit Agreement Name  
 Dillon 31  
 6. Well Number  
 1H

9. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 EOG Resources, Inc.  
 9. OGRID Number  
 7377

10. Address of Operator  
 P.O. Box 2267 Midland, TX 79702  
 11. Pool name or Wildcat  
 Red Hills; Upper Bone Spring Shale

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	31	24S	34E		220	South	1815	East	Lea
BH:	B	31	24S	34E		2312 1/2	North	2243	East	Lea

13. Date Spudded 10/23/13  
 14. Date T.D. Reached 11/07/13  
 15. Date Rig Released 11/09/13  
 16. Date Completed (Ready to Produce) 02/18/14  
 17. Elevations (DF & RKB, RT, GR, etc.) 3440' GL  
 18. Total Measured Depth of Well 14132 MD, 9467 TVD  
 19. Plug Back Measured Depth 14135  
 20. Was Directional Survey Made Yes  
 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 9650 - 13990' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1187	17-1/2	850 C	
9-5/8	40	5145	12-1/4	1300 C	
5-1/2	17	14135	8-3/4	350 C, 1700 H	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9307	9218

26. Perforation record (interval, size, and number)  
 9650 - 13990', 0.39", 625 holes  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9650 - 13990'	Frac w/ 1896 bbls acid, 5805810 lbs proppant, 128787 bbls load

**28. PRODUCTION**

Date First Production 2/18/14  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift  
 Well Status (Prod. or Shut-in) Producing  

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/5/14	24	128/128		644	1122	641	1742

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
700	0					42.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
 30. Test Witnessed By

31. List Attachments  
 C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature *Stan Wagner* Printed Name Stan Wagner Title Regulatory Analyst Date 3/7/14  
 E-mail address

JUN 17 2014

