

Submit to Appropriate District Office  
Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

HOBBS OGD  
MAR 17 2014  
RECEIVED

1. WELL API NO.  
30-025-41310  
2. Type Of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Dillon 31  
6. Well Number  
3H

9. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
EOG Resources, Inc.

9. OGRID Number  
7377

10. Address of Operator  
P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat  
Red Hills; Upper Bone Spring Shale

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	31	24S	34E		220	South	1755	East	Lea
BH:	B	31	24S	34E		231733	North	1374742	East	Lea

13. Date Spudded 12/07/13	14. Date T.D. Reached 12/23/13	15. Date Rig Released 12/25/13	16. Date Completed (Ready to Produce) 2/18/14	17. Elevations (DF & RKB, RT, GR, etc.) 3440' GR
18. Total Measured Depth of Well 14252 MD - 9450 V	19. Plug Back Measured Depth 14252	20. Was Directional Survey Made Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9770 - 14110' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1225	17-1/2	850 C	
9-5/8	40	5175	12-1/4	1150 C	
5-1/2	17	14252	8-3/4	330 C, 1725 H	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9197	9197

26. Perforation record (interval, size, and number)  
9770 - 14110', 0.39", 620 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9770 - 14110'	1896 bbls acid, 5827470 lbs proppant, 127042 bbls load

28. PRODUCTION

Date First Production 2/18/14	Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift	Well Status (Prod. or Shut-in) Producing					
Date of Test 3/5/14	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl. 823	Gas - MCF 1094	Water - Bbl. 860	Gas - Oil Ratio 1329
Flow Tubing Press. 625	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 42.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By

31. List Attachments  
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Stan Wagner* Printed Name Stan Wagner Title Regulatory Analyst Date 3/7/14  
E-mail address

JUN 7 2014

