

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37894
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ HOBBS OCD		5. Indicate Type of Lease STATE FEE X
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		6. State Oil & Gas Lease No.
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701		7. Lease Name or Unit Agreement Name CRESTONE
4. Well Location Unit Letter: G : 2260 feet from the NORTH line and 1700 feet from the EAST line Section 12 Township 15S Range 37E NMPM LEA County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3781' - GR		9. OGRID Number 162683
		10. Pool name or Wildcat DENTON; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) SET 7" CIBP @ 9,400'; PUMP 35 SXS. CMT. @ 9,400'-9,260' (T/WC); CIRC. WELL W/ PXA FLUID.
2) PUMP 95 SXS. CMT. @ 8,251'-7,900' (T/ABO, 7" DV TOOL); WOC X TAG CMT. PLUG.
3) PUMP 50 SXS. CMT. @ 6,794'-6,634' (T/GLOR.)
4) PUMP 45 SXS. CMT. @ 4,703'-4,563' (9-5/8" CSG.SHOE); WOC X TAG CMT. PLUG.
5) CUT X PULL 7" CSG. @ +/-3,700'.
6) PUMP 50 SXS. CMT. @ 3,765'-3,635' (7" CSG.STUB); WOC X TAG CMT. PLUG.
* 7) PUMP 65 SXS. CMT. @ 3,194'-3,064' (T/YATES); WOC X TAG CMT. PLUG.
8) PUMP 50 SXS. CMT. @ 554'-454' (13-3/8" CSG.SHOE); WOC X TAG CMT. PLUG.
9) MIX X CIRC. TO SURF. 25 SXS. CMT. @ 63'-3'.
10) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: AGENT

DATE: 06/14/14

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

JUN 19 2014

Cimarex Energy Company

8/8/06 mea

Lease :	Crestone #1	Perforations			Casing			
Field :	Denton	Reservoirs	From	To	Size	Weight	Grade	Depth
KB :	25.00	Wolfcamp	9464'	9470'	13 3/8	54.5	J-55	504
Legals :	Sec 12-15S-37E	Wolfcamp B	9722'	9728'	9 5/8	40	N80	4,750
	2260' FNL & 1700' FEL	<i>U/L G</i>			7"	26	P110	10,100
	Lea Co., New Mexico							
API #30-025-37894					Tubing			
					Size	Weight	Grade	Depth
					2 7/8			

Drawing Not To Scale

Cactus 107 spud 6/28/06
Well TD'd @ 10,100' 7/26/06
Rig released 7/29/06
Completion Started 8/22/06
Turned to Production 9/12/06

5-1/2" csg landed with 160k weight on slips
in 10.3# WBM.

Tree Information	
Valve Type	
Valve Size	2 9/16
Swab Valve	2 9/16
PSI Rated	10,000
Top Connection	
B Section Size	7-1/16" 5m

13-3/8" 54.5# J55 STC @ 504'

Cmt'd w/ 550sx Premium + 2% CC 14.8 ppg 1.34
Cement to surface

9-5/8" 40# N80 LT&C set @ 4633'

Cmt'd w/Lead 1500 sxxs Interfill "C" + 0.25 pps Flocele.
11.9 ppg, 2.45 yield, tail w/200sx Premium Plus + 1%
CC, 14.8 ppg, 1.33 yield.
Top Out 820' w/275 sx Premium 14.8 ppg

TUBING DETAIL 5/1/2010

KB = 14

QTY	DESCRIPTION	LENGTH	DEPTH(top)
297	2-7/8" L 80 Tbg.	9395.55	9409.55
1	2-7/8" x 7" TAC	3.23	9412.78
2	2-7/8" L 80 Tbg.	63.45	9476.23
1	2-7/8" Mech SN	0.80	9477.03
1	3-1/2 BPMA	31.00	9508.03

ROD DETAIL 5/1/2010

1 - 1 1/2" X 22' Polish Rod
1 - 8' x 7/8" Pony Rod
132 - 7/8" Norris 97 Rods
235 - 3/4" Norris 97 Rods
10 - 1 1/2" Sinker Bars
1 - 1" x 1' Lift Sub
1 - 2 1/2" x 1 1/2" x 24' RHBM pump

DV Tool 7989'

Wolfcamp 9464' - 9470' w/6 SPF
(36 holes)

Wolfcamp B 9722' - 9728' (36 holes)

9.3 PPG MW

8 3/4" hole TD @ 10,100'

CIBP @ 9700' w/2 sx cmt on top

PBTD = 9995' SLM; 10,027' MD

7" 26# P110 BTC set @ 10,100'

Cmt'd w/300sx Super H 13.2#, 1.61 yield
2nd stage 275sx Interfill H13.2#, 2.45 yield
200 sx Super H 13.2 #, 1.61 yield **TOC 3820' (CBL)**

Cimarex Energy Company

8/8/06 mea

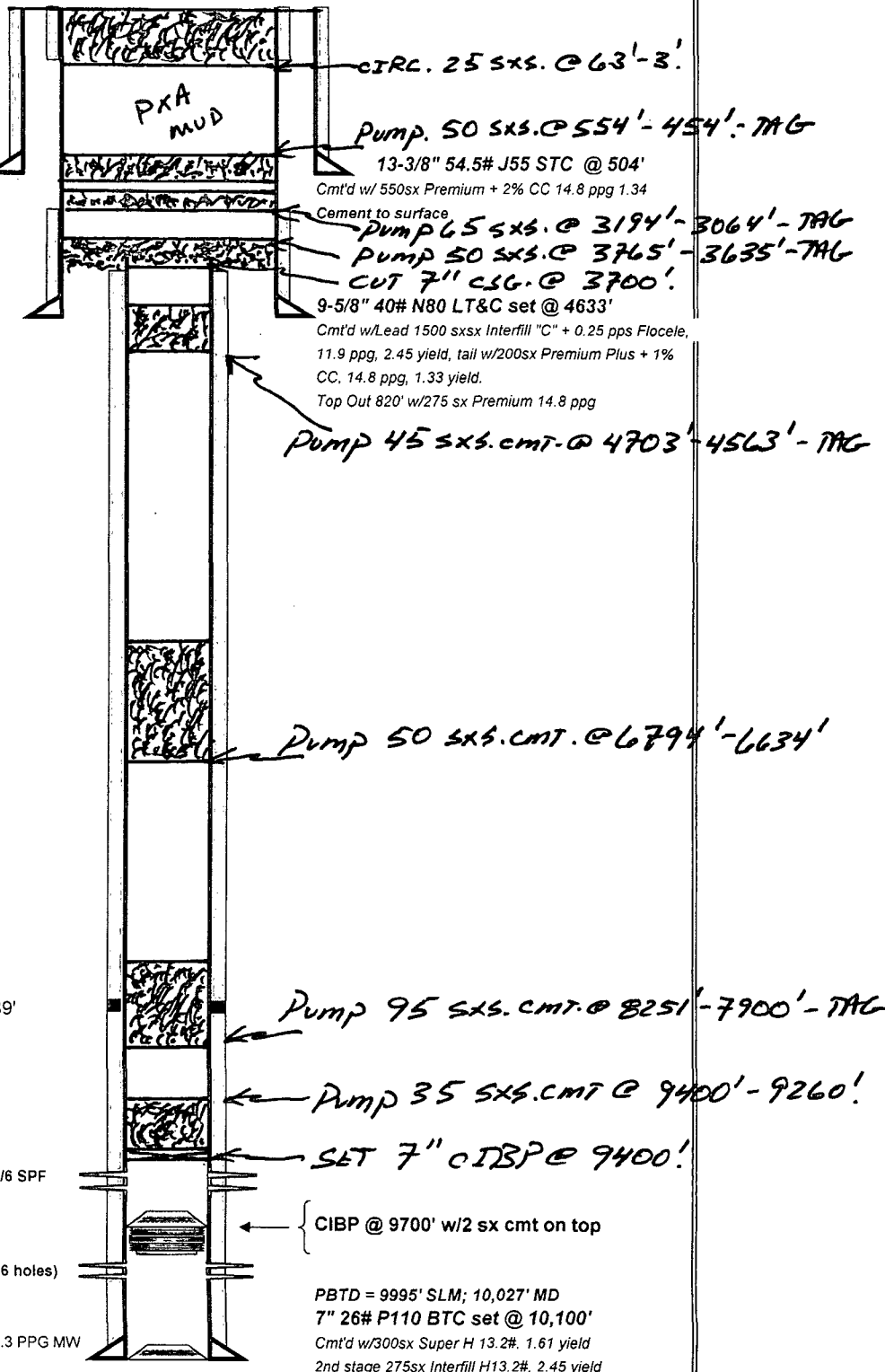
Lease :	Crestone #1	Perforations			Casing			
Field :	Denton	Reservoirs	From	To	Size	Weight	Grade	Depth
KB :	25.00	Wolfcamp	9464'	9470'	13 3/8	54.5	J-55	504
Legals :	Sec 12-15S-37E	Wolfcamp B	9722'	9728'	9 5/8	40	N80	4,750
	2260' FNL & 1700' FEL				7"	26	P110	10,100
	Lea Co., New Mexico							
API #30-025-37894					Tubing			
					Size	Weight	Grade	Depth
					2 7/8			

Drawing Not To Scale

Cactus 107 spud 6/28/06
Well TD'd @ 10,100' 7/26/06
Rig released 7/29/06
Completion Started 8/22/06
Turned to Production 9/12/06

5-1/2" csg landed with 160k weight on slips in 10.3# WBM.

Tree Information	
Valve Type	
Valve Size	2 9/16
Swab Valve	2 9/16
PSI Rated	10,000
Top Connection	
B Section Size	7-1/16" 5m



Wolfcamp 9464' - 9470' w/6 SPF (36 holes)

Wolfcamp B 9722' - 9728' (36 holes)

8 3/4" hole TD @ 10,100'

9.3 PPG MW

PBTD = 9995' SLM; 10,027' MD
7" 26# P110 BTC set @ 10,100'
Cmt'd w/300sx Super H 13.2#, 1.61 yield
2nd stage 275sx Interfill H13.2#, 2.45 yield
200 sx Super H 13.2 #, 1.61 yield TOC 3820' (CBL)

Revised 6/6/07 LDL

JAS 06/12/14