1625 N. French Dr., Hobbs, NM 88240 OCE nergy, Minerals & Natural Resources

Revised August 1, 2011

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, MAS74 01 2014 District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUOSSIFFOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT							
<sup>1</sup> Operator name and Add	ress -	<sup>2</sup> OGRID Number					
		. 6137					
Devon Energy Production (	Company, L.P.	<sup>3</sup> Reason for Filing Code/ Effective Date					
333 West Sheridan, Oklaho	ma City, OK 73102	NW / 2/16/14					
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code					
30-025-41252	Triple X; Bone Spring	59900					
7 Property Code	8 Property Name	<sup>9</sup> Well Number					
30884	Thistle	47H					

II. 10 Surface Location Ul or lot n Section Township Range Lot Idn | Feet from the | North/South line | Feet from the East/West line County 23\$ 33E 280 South 2511 West Lea

11 Bottom Hole Location Feet from the UL or lot Section Township Range Lot Idn Feet from the North/South line East/West line County 332 33E North West 12 Lse Code Producing Method Gas Connection C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date

Date 2/16/14 III. Oil and Gas Transporters 20 O/G/W 18 Transporter 19 Transporter Name **OGRID** and Address 036785 Gas DCP Midstream P.O. Box 50020 Midland, TX 79710-0020 1 . A. 297155 Oil Lion Oil Trading & Transportation, LLC 1001 School St. El Dorado, AR 71730 036785 Gas Agave Energy 105 S 4th Street Artesia, N APR 02 2014

IV. Well Completion Data

1v. Well Completion Data								
21 Spud Date	<sup>22</sup> R	eady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC		
10/2/13	2	/16/14 🔰	16380	16300	11816 - 16218			
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement		
17.5			13.375	1338		570 sx; 470 sx; Circ 326 sx		
12.25			9.625	5302		1205 sx; 440 sx; Circ 88 sx		
8.75			5.5	16351		1730 sx ; Circ 0		
		Tub	ing: 2.875	8306.6		,		

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 2/10/14 2/10/14 2/10/14 24 hrs 2150 psi 0 psi 39 Water 37 Choke Size 38 Oil 40 Gas 41 Test Method 754 bbl 1346 bbl 1050 mcf <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and

complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Tami Shipley Petroleum Enginee

Approval Date: Regulatory Compliance Analyst

E-mail Address tami.shipley@dvn.com Date: Phone 4/1/2014 **E-PERMITTING - CSNG** 

	P&A COMP	TATA	Zw.
$\langle \Pi \rangle$	LOC CHG		· -

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