

Submit To Appropriate District Office
 *Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
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State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-41252
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 Thistle **Unit**
 6. Well Number:
 47H

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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Devon Energy Production Company, L.P.
 9. OGRID
 6137

NMOCD ARTESIA

10. Address of Operator
 333 West Sheridan Avenue, Oklahoma City, OK 73102
 11. Pool name or Wildcat
 Triple X; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<i>Ne</i>	34	23S	33E		280	South	2511	West	Lea
BH:	<i>De</i>	34	23S	33E		<i>332</i> 411	North	<i>622</i> <i>617</i>	West	Lea

13. Date Spudded 10/2/13
 14. Date T.D. Reached 11/4/13
 15. Date Rig Released 11/7/13
 16. Date Completed (Ready to Produce) 2/16/14
 17. Elevations (DF and RKB, RT, GR, etc.) 3640.7 GL

18. Total Measured Depth of Well 16380 MD, 11238 TVD
 19. Plug Back Measured Depth 16300
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run Radial Cement Bond Gamma Ray CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11816-16218, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1338	17.5	570 sx; 470 sx; circ 326 sx	
9.625	40	5302	12.25	1205 sx; 440 sx; circ 88 sx	
5.5	17	16351	8.75	1730 sx; circ 0	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	8306.6	

26. Perforation record (interval, size, and number)
 11816 - 16218, total 500 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 11816-16218
 AMOUNT AND KIND MATERIAL USED Acidize and frac in 10 stages. See detailed summary attached.

28. PRODUCTION

Date First Production 2/16/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/10/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 754	Gas - MCF 1050	Water - Bbl 1346	Gas - Oil Ratio 1393
Flow Tubing Press. 2150 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 30. Test Witnessed By

31. List Attachments
 Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Tami Shipley*
 Printed Name Tami Shipley Title Regulatory Compliance Analyst Date 4/1/2014
 E-mail Address tami.shipley@dvn.com

JUN 2 2014

