

Submit 1 Copy to Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88201  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

JUN 19 2014

CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-03914 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT ✓
8. Well Number 44
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON UPPER SAN ANDRES W. ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTOR ✓

2. Name of Operator  
CHEVRON MIDCONTINENT L.P.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line  
Section 8 Township 17-S Range 36-E NMPM County LEA ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the discussion with Maxey Brown on 6/19/2014, Chevron is requesting a one year TA status on the subject well in order to repair a wellhead failure. Chevron intends to set a CIBP within 100' of the top interval and perform a MIT. A second CIBP will be set inside the surface casing shoe to repair the wellhead. Chevron will contact the NMOCD at least 24 hours prior to the charting of the mechanical integrity test.

C.O.A. IF WELL IS NOT RETURNED TO INS.  
 REMOVE TOP CIBP, CAP BOTTOM CIBP w/ 35' CMT  
 by W.L.  
 WSS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brentz Britton TITLE Vacuum Petroleum Engineer DATE 06/19/2014

Type or print name Brentz Britton E-mail address: brentz.britton@chevron.com PHONE: 432-250-4079

APPROVED BY: Maxey Brown TITLE Dist Supervisor DATE 6/19/2014  
 Conditions of Approval (if any):