

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		JUN 16 2014 RECEIVED				1. WELL API NO. 30-025-41369				
						2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN				
						3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT				
						6. Well Number: 113				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	1	18S	34E		820	SOUTH	175	EAST	LEA
BH:										
13. Date Spudded 11/28/2013	14. Date T.D. Reached 12/09/2013	15. Date Rig Released 01/02/2014		16. Date Completed (Ready to Produce) 12/20/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3985' GR				
18. Total Measured Depth of Well 5130'		19. Plug Back Measured Depth 5119'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CCL/RAL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4440-4714' GRAYBURG SAN ANDRES										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11.75		42		1526		14.75		835 SX		
8.625		32		3210		11		595 SX		
5.5		17		5119		7.875		880 SX		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD						SIZE		DEPTH SET		PACKER SET
						2 7/8"		4400'		
26. Perforation record (interval, size, and number) 4440-4444, 4458-4462, 4484-4488, 4506-4510, 4524-4528, 4538-4542, 4562-4566, 4580-4584, 4596-4600, 4636-4640, 4653-4657, 4668-4672, 4686-4690, 4710-4714						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4440-4714		ACIDIZE W/96 BBLS 15% ACID		
								FRAC W/70681 GALS CHEMICAL		
28. PRODUCTION										
Date First Production 01/08/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 03/01/2014	Hours Tested 24	Choke Size	Oil - Bbl 98		Gas - MCF 129	Water - Bbl. 989		Gas - Oil Ratio 1320		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.		Gas - MCF	Water - Bbl.		Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		

K2
JUN 23 2014

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 06/11/2014
E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1510	T. Strawn	T. Kirtland	T. Penn. "B"
B. Sal 1669	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2832	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3210	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4119	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4484	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------

0	1510		SAND, RED BEDS					
1510	1669		ANHYDRITE					
1669	2832		SALT,					
2832	3210		SAND, ANHYDRITE, DOLOMITE					
3210	4119		DOLOMITE, SAND					
4119	4484		DOLOMITE					
4484	TD		DOLOMITE					

WMSA #113



Wellbore Details

DEVIATION SURVEY

Well Name VACUUM GRAYBURG SA UNIT 113	Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft) 3,985.00	Original RKB Elevation (ft) 4,003.50	Current RKB Elevation 4,003.50, 11/12/2013	Mud Line Elevation (ft) 0.00
Current KB to Ground (ft) 18.50	Current KB to Mud Line (ft) 4,003.50	Current KB to Csg Flange (ft) 18.50	Water Depth (ft) 0.00
Current KB to Tubing Head (ft)			

Logs				
Type	Logging Company	Date	Planned?	Cased?
Wellbore	Job	Depth Top (MD) (ftKB)	Bottom Depth (ftKB)	
Comment				

Wellbores			
Wellbore Name Original Hole	Parent Wellbore Original Hole	Directional Type Vertical	Start Depth (MD) (ftKB)
Alt. Wellbore Identifier	TAML Classification N/A	TAML Functionality	Casing Configuration Class 1
Bottom Hole Legal Location	Wellbore UWI 300254136900	Wellbore ChevNo NW7218-00	Vertical Section Direction (*)

Wellbore Kick Off Details			
Kick Off Date	Kick Off Depth (ftKB)	Kick Off Depth (TVD) (ftKB)	Kick Off Method

Wellbore Sections						
Hole Size (in)	Start Date	End Date	Act Top (ftKB)	Act Btm (ftKB)	Prop Top (ftKB)	Prop Btm (ftKB)
14 3/4	11/28/2013 02:00	12/1/2013 06:00	18.5	1,526.0	18.5	1,505.0
10 5/8	12/1/2013 06:00	12/7/2013 17:00	1,526.0	3,210.0	1,505.0	3,200.0
7 7/8	12/7/2013 17:00	12/11/2013 13:00	3,210.0	5,130.0	3,200.0	5,100.0

Last 5 PBTD's					
Type	Date	PBTD (ftKB)	Depth (TVD) (ftKB)	Method	Com
Cement Plug	12/16/2013	5,030	5,029.9	Tubing Tally	DRL OUT PROD CSG CMT JOB TO 5030'

Geologic Horizons						
Formation Name	Prog Depth Top SS (ft (elv))	Prog Top TVD (ftKB)	Prog Depth Btm SS (ft (elv))	Prog Btm TVD (ftKB)	Drill Top MD (ftKB)	Drill Btm MD (ftKB)

Directional Surveys						
Description Totco	Date 11/28/2013	Definitive? Y	Planned? N	Job Drill and Suspend, 11/23/2013 04:30		
Azimuth Tie In (*)	MD Tie In (ftKB)	Inclination Tie In (*)	NS Tie In (ft)	EW Tie In (ft)	TVD Tie In (ftKB)	
Comment						

Survey Data										
Date	MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (*/100ft)	Method	Survey Company
11/28/2013	250	0.20		250.00					Inc. Only	
11/28/2013	500	0.20		500.00					Inc. Only	
11/28/2013	750	0.70		749.99					Inc. Only	
11/28/2013	835	0.90		834.99					Inc. Only	
11/28/2013	924	1.30		923.99					Inc. Only	
11/28/2013	1,012	1.90		1,011.99					Inc. Only	
11/28/2013	1,073	2.50		1,072.99					Inc. Only	
11/28/2013	1,526	4.00		1,525.94					Inc. Only	
12/1/2013	1,578	4.10		1,577.94					Inc. Only	
12/1/2013	1,760	3.60		1,759.94					Inc. Only	
12/2/2013	2,025	2.20		2,024.91					Inc. Only	
12/2/2013	2,520	2.60		2,519.91					Inc. Only	
12/2/2013	3,021	2.00		3,020.90					Inc. Only	
12/2/2013	3,198	1.60		3,197.90					Inc. Only	
12/8/2013	3,484	1.70		3,483.90					Inc. Only	
12/9/2013	3,845	2.60		3,844.88					Inc. Only	
12/9/2013	3,980	3.20		3,979.88					Inc. Only	
12/9/2013	4,115	3.80		4,114.88					Inc. Only	
12/9/2013	4,204	3.90		4,203.88					Inc. Only	
12/9/2013	4,292	3.70		4,291.88					Inc. Only	
12/9/2013	4,656	3.40		4,655.87					Inc. Only	
12/9/2013	4,744	2.60		4,743.87					Inc. Only	
12/9/2013	4,882	3.70		4,881.86					Inc. Only	

HOBBS OCD

JUN 16 2014

RECEIVED

Rig



Wellbore Details

Well Name VACUUM GRAYBURG SA UNIT 113	Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft) 3,985.00	Original RKB Elevation (ft) 4,003.50	Current RKB Elevation 4,003.50, 11/12/2013	Mud Line Elevation (ft) 0.00
Current KB to Ground (ft) 18.50	Current KB to Mud Line (ft) 4,003.50	Current KB to Csg Flange (ft) 18.50	Water Depth (ft) 0.00
Current KB to Tubing Head (ft)			

Survey Data									
Date	MD (ftKB)	Incl (")	Azm (")	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (*/100ft)	Method
12/9/2013	5,108	3.50		5,107.86					Inc. Only

Zones & Completions						
Zone Name	Top (ftKB)	Btm (ftKB)	Zone Comp Type	Comp. ChevNo	Comp. UWI	License No.
Grayburg/San Andres	4,440.0	4,710.0	Acid Frac	NW7218-00-01	30025413690001	