

|  |  |                                    |
|--|--|------------------------------------|
| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br>220 South St. Francis Dr.<br>Santa Fe, NM 87505 | <b>Form C-105</b><br>July 17, 2008 |
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| 1. WELL API NO.<br>30-025-41038  |
| 2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |
| 3. State Oil & Gas Lease No.   |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |
|---|--|
| 4. Reason for filing:<br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name<br>North Monument G/SA (302708) |
|   | 6. Well Number:<br>386   |

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator: Apache Corporation

10. Address of Operator: 303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | K        | 20      | 19S      | 37E   |     | 1615          | S        | 1575          | W        | Lea    |
| BH:          | L        | 20      | 19S      | 37E   |     | 1352          | S        | 1286          | W        | Lea    |

|   |                                       |   |   |   |
|---|---------------------------------------|---|---|---|
| 13. Date Spudded<br>06/01/2013            | 14. Date T.D. Reached<br>06/04/2013   | 15. Date Rig Released<br>06/04/2013     | 16. Date Completed (Ready to Produce)<br>07/15/2013 | 17. Elevations (DF and RKB, RT, GR, etc.)<br>3642' GR |
| 18. Total Measured Depth of Well<br>4080' | 19. Plug Back Measured Depth<br>4035' | 20. Was Directional Survey Made?<br>Yes | 21. Type Electric and Other Logs Run<br>CBL         |   |

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 Grayburg 3733'-3960'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8.625"      | 24#            | 1333'     | 11"       | 500 sx C Class   |               |
| 5.5"        | 17#            | 4080'     | 7.875"    | 810 sx C Class   |               |
|             |                |           |           |                  |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |            |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2-7/8" | 3989'     |            |

|   |   |                                    |
|---|---|------------------------------------|
| 26. Perforation record (interval, size, and number)<br>Grayburg 3733'-3960' (1-JSPF, 45 holes & 2-JSPF 86 holes)<br>Producing | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                                    |
|   | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED      |
|   | Grayburg  | 9,794 gals 15% Grayburg acid blend |

28. PRODUCTION

|                                     |   |   |
|-------------------------------------|---|---|
| Date First Production<br>07/15/2013 | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>456 Pumping Unit | Well Status (Prod. or Shut-in)<br>Producing |
|-------------------------------------|---|---|

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 10/21/2013   | 24           |            |                        | 3         | 5         | 23           | 1667            |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
|                    |                 |                         |            |           |              | 33                          |

|  |                                       |
|--|---------------------------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold | 30. Test Witnessed By<br>Apache Corp. |
|--|---------------------------------------|

31. List Attachments  
 Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013 )

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

|           |                               |                  |                 |
|-----------|-------------------------------|------------------|-----------------|
| Signature | Printed Name Michael O'Connor | Title Reg Tech I | Date 10/25/2013 |
|-----------|-------------------------------|------------------|-----------------|

E-mail Address michael.oconnor@apachecorp.com

KZ  
 JUN 23 2014



Apache Corporation  
303 Veterans Airpark Lane, #3000  
Midland, TX 79705

North Monument G/SA Unit #386  
Lea County, New Mexico

ARI # 30-025-41030 K. 20-195-37E  
#L: 1615' FSL - 1575' FWL;

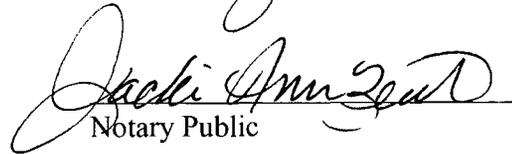
|      |      |      |      |      |      |
|------|------|------|------|------|------|
| 236  | 2.36 | 0.20 | 0.35 | 0.83 | 0.83 |
| 504  | 2.68 | 0.40 | 0.70 | 1.88 | 2.70 |
| 741  | 2.37 | 0.10 | 0.18 | 0.41 | 3.12 |
| 997  | 2.56 | 0.40 | 0.70 | 1.79 | 4.91 |
| 1254 | 2.57 | 0.80 | 1.40 | 3.60 | 8.51 |
| 1333 | 0.79 | 0.60 | 1.05 | 0.83 | 9.34 |

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Archie Brown - General Manager

The attached instrument was acknowledged before me on the 26<sup>th</sup> day of June, 2013  
by Archie Brown - General Manager, CapStar Drilling, Inc.



Notary Public

