Submit 1 Copy To Appropriate District Office		State of New Mexico gy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011	
District I - (575) 393-6161 1625 Nr. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 882 NO BBS District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874 N 2 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATIONS Santa Fe, NM	ON DIVISION rancis Dr. 87505	5. Indicate Type of STATE X  6. State Oil & Gas L  B-1608	Lease FEE	
SUNDRY NOTEGES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name East Vacuuum GB-SA Unit Tract 263 l		
PROPOSALS.)   1. Type of Well: Oil Well   Gas Well   Other Injection Well			8. Well Number 1	10	
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817		
3. Address of Operator P. O. Box 51810				10. Pool name or Wildcat	
Midland, TX 79710			Vacuum; GB-SA		
4. Well Location			<u> </u>		
	feet from the South				
Section 26		Range 35E		County Lea	
$\mathcal{A}_{i_1,\ldots,i_{m+1}} = \mathcal{A}_{i_1,\ldots,i_{m+1}} = \mathcal{A}_{i_1,\ldots,i_{m+1}} = \mathcal{A}_{i_1,\ldots,i_{m+1}}$	11. Elevation (Show whether L 3929' GL	JK, KKB, K1, GK. etc.,	,	All Devices and the second	
12. Check A  NOTICE OF IN  PERFORM REMEDIAL WORK	PLUG AND ABANDON	SUB REMEDIAL WOR	SEQUENT REPOR	ORT OF: TERING CASING []	
TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DRI	<del>_</del> _	AND A 🛚 🖾	
OTHER:		OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
3/28/14-5/6/14 attemp was made to 5/8/14 Call w/Mark Whitaker w/O obstruction, so ConocoPhillips was 5/9/14 Set pkr @ 1520' & pump 25 5/12/14 Pump 250 sx class C cmt to 5/13/14 Release pkr & TOOH. To shoot holes in 4 1/2" csg @ 1720'. 5/14/14 Shot holes @ 1715', set pk sub tagged @ 1710', pump 25 sx of RDMO current wellbore schematic has beer reclaimation has been ordered and	CD & agreement was made that is to pump enough cmt to fill csg 50 sx class C Neet cmt @ 2 bbls under pkr.  H w/opened ended & tagged cmr @ 1675' couldn't pump into so cmt & tag @ 1664' & w/opened en attached.	a CIBP would not be to the obstruction. min, 100# under pkr. t @ 1720'. Talked to I queeze hole @ 500# tatbg pump 125 sx clas	Mark Whitaker w/OCD	he said we could w/pkr, RIH w/BP perf	
				1	
Spud Date:	Rig Release	Date:			
State Section 1997		••••••••••••••••••••••••••••••••••••••			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Thonks	TITLE Staf	f Regulatory Technicia	an DATE	E 06/16/2014	
Type or print name Rhonda Rogers For State Use Only	E-mail addr	ess: rogerrs@conoco	ohillips.com PHON	VE: <u>(432)688-9174</u>	
APPROVED BY:  Conditions of Approval (if any):	Brown TITLE DI	st Superior	DATE	6/23/2014	



## Schematic - Current

## EAST VACUUM GB SA UNIT 2631-110

Field Name API / UWI County PERMIAN CONVENTIONAL VACUUM 300252080300 LEA **NEW MEXICO** Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Reference North/South Distance (ft) 333.00 W 11/23/1964 Sec. 26, T-17S, R-35E 2,314.00 S VERTICAL - MAIN HOLE, 6/17/2014 3:03:41 PM MD (ftKB) TVD (ftKB) Incl (°) Vertical schematic (actual) 13.1 1,314.0 1,637.1 1,664.0 1.669.9 1,714.9 SQUEEZE PERFS; 1,715.0-1,719.0; 5/14/2014 1,720,1 SQUEEZE PERFS; 1,725.0-1,726.0; 1.72607/21/1980 CASING LEAK; 4; 1,726.0-1,755.0 1.734.9 HOLE IN CASING; 4: 1,735.0-1,760.0 1,759.8 2,600.1 10; Proposed Tubing - Production; 3,730.0 0.00; 4,386.8 Perforated; 4,396.0-4,406.0; 4,371.1 1/30/1992 Perforated; 4,409.0-4,411.0; 4,405.8 8/10/1972 Re-Perforated; 4,420.0-4,428.0; 4.411 1 8/10/1972 Perforated; 4,420.0-4,430.0; 6/2/1970 4,428.1 Perforated; 4,434.0-4,436.0; 1/30/1992 4.434.1 Re-Perforated; 4,440.0-4,444.0; 8/10/1972 4,440.0 Re-Perforated: 4.446.0-4.448.0: 8/10/1972 4,445.9 Perforated; 4,468.0-4,478.0; 1/30/1992 4,467.8 Perforated; 4,485.0-4,490.0; 9/15/1978 4,484.9 Re-Perforated; 4,485.0-4,495.0; 8/10/1972 4.487 9 -Perforated; 4,488.0-4,498.0; 6/2/1970 Perforated; 4,487.0-4,503.0; 4.495 1 1/30/1992 4,503.0 Bridge Plug - Permanent; 4: 4,514.0-4,517.0 4,517.1 6.007.9 6,126.0 Perforated; 6,126.0-6,136.0; 9/26/1969 6,138.1 Perforated; 6,138.0-6,162.0; 12/11/1964 6,211.6 6,249,3