

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

HOBBS OCD

JUN 23 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL-API NO.

30-025-34037 ✓

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

HOOVER 27 ✓

8. Well Number 2

9. OGRID Number 4323 ✓

10. Pool name or Wildcat

VACUUM DRINKARD E. ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other

2. Name of Operator

CHEVRON U.S.A. INC. ✓

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter K : 2145 feet from the SOUTH line and 1980 feet from the WEST line

Section 27

Township 17-S

Range 35-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3936'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the discussion with Maxey Brown on 6/23/2014, due to recent accusation of the former Chesapeake properties, Chevron U.S.A. Inc. is requesting a one year TA extension on the subject well. This time will allow for Chevron to assess any future potential of the well. If no economic completion potential exists, Chevron will plug the well. Chevron will notify the NMOCD 24 hours prior to testing the mechanical integrity of the well.

Condition of Approval: notify

OCD Hobbs office 24 hours

Spud Date:

Rig Release Date:

prior of running MIT Test &amp; Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vacuum Petroleum Engineer

DATE 06/23/2014

Type or print name

Brentz Britton

E-mail address:

brentz.britton@chevron.com

PHONE: 432-250-4079

For State Use Only

APPROVED BY:

TITLE

Dist. Supervisor

DATE

6/23/2014

Conditions of Approval (if any):

JUN 24 2014