

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLCO32592A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 **HOBBS OCD**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator VANGUARD PERMIAN LLC	8. Well Name and No. TARANTULA "3" FEDERAL #3
3a. Address 1209 SOUTH MAIN ST, LOVINGTON, NM 88260	9. API Well No. 30-025-38208
3b. Phone No. (include area code) 575-393-2727	10. Field and Pool or Exploratory Area JUSTIS BLINEBRY
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT 1 2310/FSL & 330 FEL SEC 3 T25S R37E	11. County or Parish, State LEA COUNTY NEWMEXICO

JUN 20 2014

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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU PU AND UNHANG WELL, PULL OUT PRODUCTION EQUIPMENT, MAKE CLEANOUT RUN WITH BIT AND SCRAPER.
SET RBP @ 5611 AND PERFORATE BLINEBRY @ 5304-5306, 5384-5386, 5420, -5422, 5464-5466, 5508-5510.
PUMP 2000 GALS 15% NEFE TO BREAKDOWN NEW PERFORATION. FRAC WELL WITH 74,805 LBS OF PROPANT.
CLEANOUT WELL TO RBP AND PUT WELL ON PRODUCTION

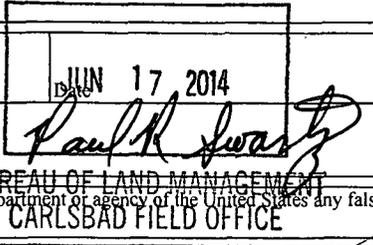
List Dates of information.

24 HRS TEST: UPPER BLINEBRY - 6 BOPD, 8 MCF

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title AGENT
Signature <i>Elye Heard</i>	Date 02/07/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MDS/OCD 6/23/2014

JUN 24 2014

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
HOBBS, N.M.
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. JUN 20 2014
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-38208		² Pool Code 34200		³ Pool Name JUSTIS BLINEBRY	
⁴ Property Code 312381		⁵ Property Name TARANTULA "3" FEDERAL			⁶ Well Number 3
⁷ OGRID No. 258350		⁸ Operator Name VANGUARD PERMIAN LLC			⁹ Elevation 3153 GL

¹⁰ Surface Location

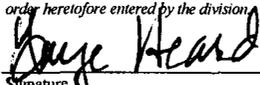
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	3	25E	37E		2310	SOUTH	330	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

					¹⁷ OPERATOR CERTIFICATION				
					<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>				
					 Signature				1-17-14 Date
					GAYE HEARD Printed Name				
					gheard@oilreportsinc.com E-mail Address				
					¹⁸ SURVEYOR CERTIFICATION				
					<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>				
					Date of Survey				
					Signature and Seal of Professional Surveyor:				
					Certificate Number				

Written Order of the Authorized Officer

HOBBS OCD

Vanguard Permian LLC
Tarantula - 003

JUN 20 2014

API 3002538208, T25S-R37E, Sec 03

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June 17, 2014

1. Provide BLM with an electronic copy (Adobe Acrobat Document) of the cement bond log record ran 01/09/2007. The CBL may be attached to a pswartz@blm.gov email.
2. Subsequent reports are to include dated daily workover operation descriptions.

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.