

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLCO32592A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 **HOBBS OCD**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JUN 20 2014

2. Name of Operator
VANGUARD PERMIAN LLC

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TARANTULA "3" FEDERAL #3

9. API Well No.
30-025-38208

3a. Address
1209 SOUTH MAIN ST, LOVINGTON, NM 88260

3b. Phone No. (include area code)
575-393-2727

RECEIVED

10. Field and Pool or Exploratory Area
JUSTIS BLINEBRY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT 1 2310/FSL & 330 FEL SEC 3 T25S R37E

11. County or Parish, State
LEA COUNTY NEWMEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU PU AND UNHANG WELL, PULL OUT PRODUCTION EQUIPMENT, MAKE CLEANOUT RUN WITH BIT AND SCRAPER.
SET RBP @ 5611 AND PERFORATE BLINEBRY @ 5304-5306, 5384-5386, 5420, 5422, 5464-5466, 5508-5510.
PUMP 2000 GALS 15% NEFE TO BREAKDOWN NEW PERFORATION. FRAC WELL WITH 74,805 LBS OF PROPANT.
CLEANOUT WELL TO RBP AND PUT WELL ON PRODUCTION

List Dates of information.

24 HRS TEST: UPPER BLINEBRY - 6 BOPD, 8 MCF

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title AGENT

Signature

Elye Heard

Date 02/07/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MBS/OCD 6/23/2014

JUN 24 2014

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<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>	<p style="text-align: center;">Gaye Heard</p> <hr/> <p style="text-align: center;">Signature Date</p>
<p>GAYE HEARD</p> <hr/> <p>Printed Name</p>	<p>gheard@oilreportsinc.com</p> <hr/> <p>E-mail Address</p>

<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>	<p>Date of Survey</p> <hr/> <p>Signature and Seal of Professional Surveyor:</p> <hr/>
<p>Certificate Number</p> <hr/>	

Written Order of the Authorized Officer

HOBBS OCD

Vanguard Permian LLC

JUN 20 2014

Tarantula - 003

API 3002538208, T25S-R37E, Sec 03

RECEIVED

June 17, 2014

1. Provide BLM with an electronic copy (Adobe Acrobat Document) of the cement bond log record ran 01/09/2007. The CBL may be attached to a pswartz@blm.gov email.
2. Subsequent reports are to include dated daily workover operation descriptions.

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.