

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMMN 072477

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No.  
DOLLY # 1

2. Name of Operator  
JAY MANAGEMENT COMPANY, LLC

9. API Well No.  
30-025-22370

3a. Address  
2425 WEST LOOP SOUTH SUITE 810  
HOUSTON, TEXAS 77027

3b. Phone No. (include area code)  
713-621-6785 EXT 307

10. Field and Pool or Exploratory Area  
BAGLEY PERMO PENN NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FEL UNIT "J", SEC 17, T-11S, R-33E

11. Country or Parish, State  
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Put well on Rod pump.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry notice is summary of operations performed on the well August/September 2012  
 08/27/2012 Move in Rig to location.  
 08/28/2012 Spudded Rig and rig up same. Nipple up BOP and TOOH with tubing.  
 08/29/2012 POOH 327 JTS of 2 3/8". Pick up Bit and Scrapper and TIH to 3,904'.  
 08/30/2012 TIH Bit and Scrapper to 9,317'. POOH 2 3/8" tubing with Bit and Scrapper and Lay down Bit and Scrapper.  
 TIH 2 3/8" tubing, RBP and Packer to 9,254'.  
 08/31/2012 TIH 1 JT. tubing and Set RBP @ 9,289' POOH 1 JT Tubing and Set Packer @ 9,245'. Test RBP to 700# and release packer.  
 Pump 90 bbls of produce water. Load the hole and test Casing to 500#.  
 09/04/2012 TIH 1 JT. tubing to release RBP. Can't release RBP. POOH 1 JT tubing and rig up SWAB equipment.  
 Make 4 SWAB runs and Rig down SWAB equipment. POOH with tubing and lay down packer.  
 TIH with tubing to RBP. Release RBP and POOH to 4,100'.  
 09/05/2012 POOH with tubing and lay down RBP. Rig up Pump truck and TIH with 1 JT. MUD Anchor, 4' Perf SUB and 286 2 3/8" tubing.  
 Pump 5 bbls acid and Disp with 40 bbls water. Rig down pump truck and POOH 26 JTS. of 2 3/8" tubing.  
 09/06/2012 TIH tubing to 10,215'. Rig up pump truck and pump 12 bbls 15% HCL and Disp acid to 9,300' with 35 bbls 2% KCL water.  
 Rig down pump truck and POOH to 8,946'.  
 09/07/2012 TIH tubing to 10,215'. Make 7 SWAB runs from 10,180'. SWAB back 38 bbls and start run rods and pump  
 09/08/2012 Run Rods test tubing and put well back on Prouction.  
 Tubing detail: 1 JT MUD Anchor, 4' Perf SUB, 2 3/8" SN, 26 JTS. 2 3/8" tubing, TAC and 286 JTS. 2 3/8" tubing.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Amir Sanker

Title Operations Manager

Signature

Date 04/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date JUN 17 2014  
  
WESLEY W. INGRAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MBS/OCD 6/24/2014

JUN 24 2014