

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30730
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease: STATE ☐ FEE ☒
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Tiffany
4. Well Location Unit Letter C 690 feet from the North line and 1980 feet from the West line Section 26 Township 19S Range 38E NMPM Lea County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' GL		9. OGRID Number 012024
		10. Pool name or Wildcat Nadine Drinkard Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return to Production ☒

OTHER: Extend ITA Status ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO RETURN SUBJECT WELL TO PRODUCTION IN THE NADINE DRINKARD ABO FORMATION.

1. MIRU: NUBOP.
2. GIH w/ work string. Tag RBP @ 6940' Rise RBP. POOH.
3. GIH w/workstring and csg scraper, trip to TFF. POOH. GIH w/pkr. Set pkr @ 7150'. Acidize Abo perms 7225-7692' w/3000 gal 15% nefe HCl. SI ON.
4. Swab back acid fluids until clean. POOH. GIH w/production tbg. pump, rods to approximately 7200'.
4. Return well to production. Test well.

All circulation operations will be done Closed-Loop into a steel tank or vacuum truck. All circ mt'ls. will be disposed @ Sundance.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carolyn Doran Haynes

TITLE Engineer

DATE 04/08/14

Type or print name

Carolyn Doran Haynes

E-mail address

cdoranhaynes@jnhc.org

PHONE

432-684-6631

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

06/25/14

Conditions of Approval (if any):

JUN 24 2014