

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	JUN 16 2014 State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Warn State AC 2 (306627) 6. Well Number: 026																																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recomplete																																	
8. Name of Operator Apache Corporation																																	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705																																	
11. Pool name or Wildcat Vacuum; Abo Reef (61780)																																	
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>E</td> <td>06</td> <td>18S</td> <td>35E</td> <td>5</td> <td>2180</td> <td>North</td> <td>400</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	E	06	18S	35E	5	2180	North	400	West	Lea	BH:											9. OGRID 873
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
Surface:	E	06	18S	35E	5	2180	North	400	West	Lea																							
BH:																																	
13. Date Spudded 11/26/1996	14. Date T.D. Reached 01/14/1997	15. Date Rig Released 01/27/1997	16. Date Completed (Ready to Produce) 04/17/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3967' GR																													
18. Total Measured Depth of Well 11,500'	19. Plug Back Measured Depth 9278'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run																														
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 8356'-8694'																																	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1382'	17-1/2"	1250 sx	
9-5/8"	40#	5562'	12-1/4"	2050 sx	
5-1/2"	17#/20#	11,500'	8-1/2"	2100 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8714'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Abo 8356'-8694' (2 SPF, 314 holes) Producing Abo-Wolfcamp sqzd & CIBP @ 9278'; Penn CIBP @ 10,450'; Strawn sqzd & CIBP @ 11,030' Atoka CIBP @ 11,121'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Abo 8356'-8694'	10,189 gals acid
		Abo-Wolfcamp	71,500 gals acid
		Penn/Atoka	20,000 gals acid / 10,500 gals Hyborgel w/ 35K# introprop plus

28. PRODUCTION							
Date First Production 04/17/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 06/04/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 140	Gas - MCF 248	Water - Bbl. 1	Gas - Oil Ratio 1771
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Apache Corp.	
31. List Attachments C-102, C-103, C-104 & WBD			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		E-PERMITTING - CSNG _____	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		P&A _____ TA _____	
Latitude		COMP _____ NEW WELL _____	
		LOC CHG _____	

I hereby certify that the information shown on both sides of this form is true and complete

Signature Printed Name **Fatima Vasquez** Title **Regulatory Analyst II** Date **06/12/2014**

E-mail Address **Fatima.Vasquez@apachecorp.com**

Kz

JUN 24 2014

