## HOBBS OCD

District I 46 2014 State of New Mexico Form C-10 Revised August 1, 201														
811 S. First St., Artesia, NM 88210 <u>District III</u> Submit one copy to appropriate District Office  Submit one copy to appropriate District Office														
1000 Rio Brazos Rd., Aztec, NM 87410 KECE VELA 220 Courth St. Eropois Dr.												AMENDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
<sup>1</sup> Operator n Apache Corpo		Addres	5		Ī	<sup>2</sup> OGRID N	umber	873						
303 Veterans Midland TX 7			<sup>3</sup> Reason for Filing Code RC / 04/17/2014											
<sup>4</sup> API Numb			<sup>6</sup> Pool				·							
30-025-33541 <sup>7</sup> Property Code			Property Na	Vacuum; A				9	61780 <sup>9</sup> Well Number					
306 II. <sup>10</sup> Sur				Warn State AC 2						026				
Ut or lot no. Section To		Towns	.   ~	l l		1			ne Eas	East/West line		County		
E 06 11 Bottom Hole I		189		5 2180		North		400		West		Lea		
UL or lot no.				Lot Idn	Feet from the	e North/South line		Feet from t	he Eas	East/West line		County		
12 Lse Code	12 Lse Code 13 Producing M		ad H Case	Connection	15 C 120 Power	rmit Number 16 (		C-129 Effecti	Dota	Date 17 C-12		29 Expiration Date		
S Cod		Code	)	Date 7/2014	C-125 1 Cl 1	int : vanioei	(-12) Elective Date				C-125 Expiration Date			
III. Oil and Gas Transporters  15 Transporter   19 Transporter Name   20 O/G/W											125 524			
OGRID			<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W			
	4000		A Midstream Services LP								G			
Committee of the Commit			Louisiana Suite 4700 ton TX 77000-5050											
214984	Plains Marketing LP PO Box 4648									0				
Houston TX 77210-4648												. 4		
										<b>=</b>				
The Marie and the Control of the Con												7.17		
						<del></del>								
IV. Well												,		
	<sup>21</sup> Spud Date 11/26/1996		<sup>22</sup> Ready Date 04/17/2014		<sup>23</sup> TD 11.500'	<sup>24</sup> PBTD 9278'		25 Perforations 8356'-8694'		<b>I</b>		MC		
<sup>27</sup> Hole Siz		28 Casing		ng & Tubi	ng Size	29 Depth Se		et		30 Sacks Cement		ıt ·		
17-1/2"		1:		13-3/8"		1382'		12		125	250 sx Class C			
12-1/4"			9-5/8"			5562'				2050 sx Class C				
8-1/2"			5-1/2"			11,500'				2100 sx Class C				
<b>T</b> 1.						9744								
Tubing				2-7/8"		8714'					······			
V. Well Test Data  31 Date New Oil 32 Ga			s Delivery Date 3		Test Date	34 Test Lengt		h 35	Tbg. Pr	bg. Pressure		Pressure		
04/17/20	1		17/2014		/04/2014	24								
37 Choke S	7 Choke Size		<sup>38</sup> Oil 35		Water 1	<sup>40</sup> Gas 248					41 Tes	Test Method		
<sup>42</sup> I hereby cer	tify that t	ne rules o		servation I				OIL CONSI	ERVATION	ON DIVIS	SION			
been complied complete to th	is true and				2									
Signature:	Approved by:													
Printed name: Fatima Vasqu	Title: Petroleum Engineer													
Title:	Approval Date: 06/19/14													
Regulatory Ar E-mail Addres			/ /		VT	-								
Fatima.Vasquez@apachecorp.com  Date: Phone:														
06/11/2014		<del></del>	(432) 818-	1015				TINIO :						
	E-PERMITTING - CSNG													
						P&ATA COMP NEW WELL								
						LOC CHG								
						2000			_					

JUN 2 4 2014