

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

JAN 29 2014

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

1. WELL API NO. **30-025-21453**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 State LT 32 COM
 6. Well Number:
 No. 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Amtex Energy, Inc.

9. OGRID
 000785

10. Address of Operator
 P.O. Box 3418
 Midland, TX 79702

11. Pool name or Wildcat
 Legg, Atoka Morrow

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	32	21S	33E		1978'	S	1984'	W	Lea
BH:										

13. Date Spudded: 07/09/13
 14. Date T.D. Reached: 10/22/13
 15. Date Rig Released: 11/27/13
 16. Date Completed (Ready to Produce): 12/18/13
 17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well: 15,140'
 19. Plug Back Measured Depth: 14,900'
 20. Was Directional Survey Made?: N/A
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Atoka Morrow

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	500'	17.5"	615	
10-3/4"	51	5232'	14-3/4"	4250	
7-5/8"	33.7	12,065'	9-1/2"	1950	
4-1/2"	13.5	15,140'	6-1/2"	350	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	13,024	13,020

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,542'-13,584'	
13,717'-13,726'	
14,198'-14,250'	
13,542'-14,250'	125,459 gal. of treated water, 13,000 gal. of 15% HCL Acid, 72,511 gal. of Water Frac G, 323,472 gal. of Delta Frac 200, 808,470 gal. total recoverable fluid.

PRODUCTION

28. Date First Production: 12/18/13
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
 Well Status (Prod. or Shut-in): Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/31/13	24	24/64		29	203	139	7000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1125 psi	0 psi		29	203	139	42.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
 30. Test Witnessed By: Bill Savage

31. List Attachments
 Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *William J. Savage* Printed Name: William J. Savage Title: President Date: 01/28/14

E-mail Address: bsavage@amtenergy.com

JUN 26 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1130'	-	-	Rustler				
-	-	-	Cowden Anhydrite				
-	3008'	-	Base/Salt				
3213'	4776'	1563'	Capitan Reef Sequence				
4898'	4942'	44'	Delaware Mountain				
4942'	5996'	1054'	Bell Canyon Sand				
5996'	7026'	1030'	Cherry Canyon				
7026'	8652'	1662'	Brushy Canyon				
8780'	8932'	152'	Bone Spring (Top of Avalon)				
8932'	9270'	338'	Cut Off Sand (UCOS)				
9270'	9984'	714'	Lower Avalon				
9984'	10260'	276'	1 st Bone Spring Sand				
10260'	10620'	360'	2 nd Bone Spring Carbonate				
10620'	11330'	710'	2 nd Bone Spring Sand				
11330'	11750'	420'	3 rd Bone Spring Carbonate				
11750'	11980'	230'	3 rd Bone Spring Sand				
11980'	13490'	1510'	Wolfcamp				
13490'	13702'	212'	Strawn				
13702'	13794'	92'	Atoka				
13794'			Morrow				