

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Triste Draw 36 State 6. Well Number: <p style="text-align: center;">2</p>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator Cimarex Energy Co.	
JUN 09 2014	
9. OGRID 215099	
10. Address of Operator 600 N. Marienfeld Street, Suite 600, Midland, TX 79701	
11. Pool name or Wildcat Triste Draw; Bone Spring	

12. Location	Unit Ltr	Section	Township	Range	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	36	23S	32E	150	North	1261	West	Lea
BH:	M	36	23S	32E	1044	South	1159	West	Lea

13. Date Spudded 1/22/14	14. Date T.D. Reached 3/1/14	15. Date Rig Released 3/3/14	16. Date Completed (Ready to Produce) 3/21/14	17. Elevations (DF and RKB, RT, GR, etc.) 3686' GR
18. Total Measured Depth of Well 13691		19. Plug Back Measured Depth 13686	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DSN & DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
9475-13655 Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	1215	17 1/2	1165 sx	375
9 5/8	40	4888	12 1/4	1530 sx	130
5 1/2	17	13688	8 1/2	2275 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9341	9341

26. Perforation record (interval, size, and number) 9475-13655, .42", 1008 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 9475-13655	AMOUNT AND KIND MATERIAL USED 6,130,740 gals total fluid & 5,871,492 # sand

PRODUCTION

Date First Production 3/13/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/27/14	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 433	Gas - MCF 600	Water - Bbl. 586	Gas - Oil Ratio 1385.68
Flow Tubing Press. 200	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 433	Gas - MCF 600	Water - Bbl. 586	Oil Gravity - API - (Corr.) 43.62	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	

31. List Attachments
C-103, C-104, C-144, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Aricka Easterling Printed Name Aricka Easterling Title Regulatory Analyst Date 05/06/2014

E-mail Address aeasterling@cimarex.com

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JUN 26 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	Cherry Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	Brushy Canyon	T. Kirtland	T. Penn. "B"
B. Salt	Basal Brush Canyon	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenbürger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5020	T. Morrison	
T. Drinkard	T. Bone Springs 8665	T. Todilto	
T. Abo	T. Rustler 1225	T. Entrada	
T. Wolfcamp	1 st bone Spring	T. Wingate	
T. Penn	2 nd Bone	T. Chinle	
T. Cisco (Bough C)	3 rd Bone Spring	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology