

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised November 14, 2012

Energy Minerals and Natural Resources

Oil Conservation Division

HOBBES CCD AMENDED REPORT

1220 South St. Francis Dr.

JUN 27 2014

Santa Fe, NM 87505

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		² OGRID Number 217817
		³ API Number 025-32438
⁴ Property Code 31146	⁵ Property Name Santa Fe	⁶ Well No. 135

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet from	E/W Line	County
L	31	17S	35E		1743'	South	808'	West	Lea

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet from	E/W Line	County

⁹ Pool Information

Vacuum; Blinebry	Pool Name	Pool Code 61850
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Additional Well Information

¹¹ Work Type recomplete	¹² Well Type Oil	¹³ Cable/Rotary	¹⁴ Lease Type State	¹⁵ Ground Level Elevation 3984' GR
¹⁶ Multiple No	¹⁷ Proposed Depth 8052'	¹⁸ Formation Vacuum; Blinebry	¹⁹ Contractor	²⁰ Spud Date 03/02/1994
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
surf	12 1/4"	8 5/8"	24#	1500'	850 sx	0
production	7 7/8"	5 1/2"	15.5 & 17#	8052'	835 sx	0

Casing/Cement Program: Additional Comments

procedure attached to perf @ 6540'-7274' set RBP @ 7400' above Drinkard

²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *Rhonda Rogers*

Printed name: Rhonda Rogers

Title: Staff Regulatory Technician

E-mail Address: rogerr@conocophillips.com

Date: 05/12/2014

Phone: (432)688-9174

OIL CONSERVATION DIVISION

Approved By:

Title: Petroleum Engineer

Approved Date: 06/27/14

Expiration Date: 06/27/16

Conditions of Approval Attached

JUN 30 2014

Santa Fe 135
API #30-025-32438
Recompletion

Recommended Procedure

1. MIRU pulling unit. Kill well.
2. Unseat pump & TOO H w/ rods and pump. NDWH, NUBOP. Test BOP.
3. Release tubing anchor & TOO H w/ tubing.
4. PU & RIH w/ bit and scraper sized for 5 ½" 17# K-55 Casing to PBTD. If fill is present clean out below bottom perf @ 7,684'. Circulate well clean
5. TOO H and lay down bit & scraper.
6. RIH w/ BP & set @ 7,400' above Drinkard perms
7. RIH w/ perf guns and shoot stage #1 @ 7,124-7,274. Frac stage #1.
8. RIH w/ BP & set @ 7,000'
9. RIH w/ perf guns and shoot stage #2 @ 6,710-6,825'. Frac stage #2.
10. RIH w/ BP & set @ 6,635'
11. RIH w/ perf guns and shoot stage #3 @ 6,540-6,560. Frac stage #3.
12. Retrieve/drill frac plugs and leave BP over Drinkard.
13. RDMO. Commingle the Blinebry & Drinkard upon receipt of DH permit.