

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-41345								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		6. Well Number: 218								
8. Name of Operator CHEVRON U.S.A. INC.		9. OGRID 4323								
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	6	18S	35E		942	SOUTH	1015	WEST	LEA
BH:										
13. Date Spudded 10/24/2013	14. Date T.D. Reached 11/01/2013	15. Date Rig Released 11/14/2013			16. Date Completed (Ready to Produce) 11/07/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3983' GR		
18. Total Measured Depth of Well 5120'		19. Plug Back Measured Depth 5100'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run SPECTRAL-GR-RADIAL CBL,CNL; RAL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4466-4765 GRAYBURG SAN ANDRES										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11.75		42		1523		14.75		1035 SX		
8.625		32		3203		11		59 SX		
5.5		17		5107		7.875		1150 SX		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	4142'				
26. Perforation record (interval, size, and number) 4466-4470,4474-4478,4498-4502,4512-4516,4518-4522,4528-4532,4549-4553, 4570-4580,4598-4608,4616-4626,4652-4662,4670-4690,4694-4698,4700-4714, 4724-4728,4734-4744,4755-4765					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4466-4765 FRAC W/2938 BBLS 16/30					
28. PRODUCTION										
Date First Production 11/12/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 11/21/2013	Hours Tested 24	Choke Size	Oil - Bbl 64		Gas - MCF 0		Water - Bbl. 709		Gas - Oil Ratio 0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD										
30. Test Witnessed By										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										

K2
JUN 30 2014

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 12/17/2013
E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1548	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1647	T. Strawn	T. Kirtland	T. Penn. "B"
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2858	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3210	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3846	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4174	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4549	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	1548		SAND, RED BEDS				
1548	1647		ANHYDRITE				
1647	2858		SALT, ANHYDRITE				
2858	3210		SAND, ANHYDRITE				
3210	3846		DOLOMITE, ANHYDRITE, SAND				
3846	4174		DOLOMITE, ANHYDRITE, SAND				
4174	TD		DOLOMITE				

HOBBES OCD

JUN 16 2014

30-025-41345



RECEIVED

Directional Survey Data

Well Name CENTRAL VACUUM UNIT 218	Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent	Latitude (°) 32° 46' 19.794" N	Longitude (°) 103° 30' 5.688" W	Surface ChevNo NW2156	Surface UWI 3002541345
Wellbore Name Original Hole	Directional Type Vertical	Wellbore UWI 300254134500	Wellbore ChevNo NW2156-00	Kick Off Depth (ftKB)	Total Depth (ftKB) 5,120.00	Date TD Reached (wellbore) 11/1/2013 19:30	

Bottom Hole Location

UTM Northing (Y) (ft)	UTM Easting (X) (ft)	UTM Grid Zone	Latitude (°)	Longitude (°)	Closure Direction (°)
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Directional Surveys

Description MWD	Planned? N	Definitive? Y	Note Correction
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Survey Data

Survey Company	Date	MD (ftKB)	TVD (ftKB)	Inc (°)	Azm (°)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	10/24/2013	250	250.00	0.60	0.00	1.31	1.31	0.00	0.24	0.24	0.00
	10/25/2013	501	500.99	0.00	0.00	2.62	2.62	0.00	0.24	-0.24	0.00
	10/25/2013	750	749.98	1.10	0.00	5.01	5.01	0.00	0.44	0.44	0.00
	10/25/2013	1,000	999.81	2.90	0.00	13.74	13.74	0.00	0.72	0.72	0.00
	10/25/2013	1,115	1,114.67	2.80	0.00	19.46	19.46	0.00	0.09	-0.09	0.00
	10/25/2013	1,201	1,200.58	2.50	0.00	23.43	23.43	0.00	0.35	-0.35	0.00
	10/25/2013	1,290	1,289.49	2.70	0.00	27.47	27.47	0.00	0.22	0.22	0.00
	10/25/2013	1,428	1,427.31	3.10	0.00	34.45	34.45	0.00	0.29	0.29	0.00
	10/25/2013	1,480	1,479.24	2.70	0.00	37.08	37.08	0.00	0.77	-0.77	0.00
	10/28/2013	1,523	1,522.21	2.10	0.00	38.88	38.88	0.00	1.40	-1.40	0.00
	10/25/2013	1,938	1,937.05	1.00	0.00	50.11	50.11	0.00	0.27	-0.27	0.00
	10/25/2013	2,072	2,071.03	1.00	0.00	52.45	52.45	0.00	0.00	0.00	0.00
	10/31/2013	3,460	3,458.34	2.50	0.00	94.83	94.83	0.00	0.11	0.11	0.00
	10/31/2013	3,923	3,920.76	3.20	0.00	117.85	117.85	0.00	0.15	0.15	0.00
	10/31/2013	4,056	4,053.56	3.20	0.00	125.28	125.28	0.00	0.00	0.00	0.00
	10/31/2013	4,146	4,143.41	3.30	0.00	130.38	130.38	0.00	0.11	0.11	0.00
	10/31/2013	4,240	4,237.25	3.40	0.00	135.87	135.87	0.00	0.11	0.11	0.00
	10/31/2013	4,335	4,332.09	3.20	0.00	141.34	141.34	0.00	0.21	-0.21	0.00
	10/31/2013	4,424	4,420.95	3.30	0.00	146.39	146.39	0.00	0.11	0.11	0.00
	11/1/2013	4,604	4,600.67	3.10	0.00	156.44	156.44	0.00	0.11	-0.11	0.00
	11/1/2013	4,740	4,736.45	3.40	0.00	164.15	164.15	0.00	0.22	0.22	0.00
	11/1/2013	4,961	4,957.07	3.30	0.00	177.06	177.06	0.00	0.05	-0.05	0.00
	11/1/2013	5,051	5,046.93	3.10	0.00	182.08	182.08	0.00	0.22	-0.22	0.00
	11/1/2013	5,120	5,115.84	3.00	0.00	185.75	185.75	0.00	0.14	-0.14	0.00