Submit To Appropriate District Office Two Copics District 1				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011								
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO. 30-025-41552								
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec. NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease STATE X FEE FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S. St. Francis				Santa Fe, NM 87505						5. State Oli-& Gas Lease No.								
4. Reason for filing:										5. Lease Name or Unit Agreement Name BF Harrison B								
										6. Well Number:					OBBS OCD			
7. Type of Comp	oletion:	-												P & A		JU	<u>n 18201</u> 4	
8. Name of Open				DEEPENING DELUGBACK DIFFERENT RESERVOIR							3051		\					
10. Address of O 400 Texas S	perator		<u> </u>	Shreveport, LA 71101												RECEIVED		
12.Location	Unit Li		ection	Township Range Lo			Lot				hè	N/S Line	t from th	the E/W Line County				
Surface: BH:	E		9	23	3S	37E				1380		N	440		_ <u>_</u>	W	Lea	
13. Date Spudded	1 14. E	Date T.D. 5/17/	Reached	15. Date Rig Reléased								d (Ready to Produce)			17. Elevations (DF and RKB,			
5/15/2014 18. Total Measur 1371'	5/20/2014 19. Plug Back Measured Depth surface (P&A)				P & A - 5/19/2 20. Was Directions Yes							RT, GR, etc.) 3316' GR ype Electric and Other Logs Run None						
22. Producing Interval(s), of this completion - Top, Bottom, Name																		
23.						ING REC	OR	D (R	_		ing							
CASING SI 8-5/8"	ZE	24	EIGHT LB #	3./FT. DEPTH SET 1140'					HOLE SIZE			CEMENTING RECORD 450 sxs Class C				AMOUNT PULLED		
									· · · · · · · · · · · · · · · · · · ·									
				·····													<u> </u>	
24. SIZE	TOP		B	LINER RECORD OTTOM SACKS CEMENT				SCR	25. SCREEN SIZ									
26. Perforation	record (i	nterval,	size, and n	umber)							FR/	ACTURE, CEMENT, SQUEEZE, ETC.						
								DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
.28.		<u></u>				•	PR			ΓΙΟΝ		1				<u> </u>		
Date First Produc	tion		Produ	ction Met	nod (Flo	nring, gas lift, pi						Well Status	(Pro	d. or Shu	(-in)			
Date of Test Hours Tested C				hoke Size Prod'n For Test Period				Oil-Bbl Ga			Ģas	as - MCF Water - Bbl. Gas - Oil D						
Flow Tubing.				alculated 24- Oil - Bbl.			Gas - MCF			Water - Bbl. Gas - Oit MARKER GAS - OIT MARKER MITTING - CSNG MB E-PERMITTING - CSNG MB								
Press. Hour Rate E-PERIVITY TA																		
·····		10, 2300		incu, enc.j								COMP						
31. List Attachine	Cer		urvey sh	· ·		.'						LOC CHG						
32. If a temporary									iţ.								· · ·	
33. If an on-site b			-			Latitude						Longitude				NA	D 1927 1983	
I hereby certif Signature	sy that I	he info M	rmation	shown of		rinted	-	n is tri)ryder				<i>to the best o</i> Co-Administr			•	d beliej Date		
		adonva	dryden@	bramm	ner.con	Jame		•		1.141	•	,	/			J'all		
E-mail Addres	<u>s</u>							· ·		<u></u>				1			·	
													_ /	- Ø				

JUL 0 1 2014 --

,

State Of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division**

1

1.0					6. OGRID Number 4323
	7 API Number 30-025-4183				
1. FIELD NAME Penrose Skelly-Gra	8. Well Number 029				
3. OPERATOR Chevron USA Inc. Houston, TX 7725	2		HC	BBS OCD	9. RRC Identification Number (Gas:completions only)
5. LOCATION (Section Lot E, Sec.9, 23S T	10. County Lea				
	P	ECORD O	FINCLINAT	egenved	
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (fect)	16. Accumulative Displacement (feet)
472	472	0.20	0.35	1.65	1.65
918	446	0.60	1.05	4.67	6.32
1110	192	0.50	0.87	1.68	7.99

				/					
·····		5			·				
17. Is any informa	pace is needed, use the rever tion shown on the reverse's total displacement of well b	ide of this form?	🗆 yes 🛛 🗹	no	feet ≈	7.99		feet.	
19. Inclination me	asurements were made in -	🗖 Tubing	Casing	🗖 Ope	n hole	Drill Pipe			
20. Distance from		440	feet.						
21. Minimum dist	ance to lease line as prescril	oed by field rules							feet.
22. Was the subject	No								

(If the answer to the above question is "yes," attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION **OPERATOR CERTIFICATION** I declare I am authorized to make this certification, that I have personal knowledge of all I declare, that I am authorized to make this certification, that I have personal knowledge of information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. numbers on this form Signature of Authorized gnature of Authorized Representative Representation John Halldorson / President / Operations h thư Name of Person and Title (type or print) Name of Person and Title (type or print) Eagle Rock Drilling, Inc. SYLIMM Name of Company Operator Telephone: 432-682-3030 Telephone:

Area Code

Area Code