

HOBBS OCD

## OIL CONSERVATION DIVISION

JUN 30 2014

220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-05394

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

306871

7. Lease Name or Unit Agreement Name

D.E. Meyers

8. Well Number

1

9. OGRID Number

243978

10. Pool name or Wildcat

Lovington Paddock, Tubb

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Saber Oil &amp; Gas Ventures, LLC

3. Address of Operator

400 W. Illinois, Ste. 950 Midland, TX 79701

4. Well Location

Unit Letter L : 660 feet from the West line and 1980 feet from the South lineSection 33 Township 16-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3798' D.F.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-30-14 – RIH w/tbg OL w/PS. Tag CIBP @ 8105'. Circ hole w/260bbls salt gel. Visual spot 25sx cmt. POOH.

6-2-14 – Perf @ 7700'. Sqz 25sx cmt. WOC. Tag @ 7614' OK.

6-3-14 – Perf @ 6160'. Sqz 25sx cmt. POOH w/pkr. WOC. &amp; tag @ 5614'.

6-4-14 – Perf @ 5000'. Sqz 30sx. WOC. Tag @ 4560'.

6-5-14 – Perf @ 2970'. Set pkr @ 2659'. Load hole, pressure up to 1800#, did not sqz. Spoke w/Mark w/OCD, was told okay to spot 40sx cmt 50' under the perfs. WOC &amp; tag. RIH w/Tbg, tag cmt @ 2841'.

6-6-14 – Perf @ 2100. RIH w/tbg to 1818'. Load hole, set pkr, pressure up to 1500' psi. Did not sqz, spoke w/Mark.

6-9-14 – Was told okay to spot 25sx cmt @ 2150'. WOC &amp; tag @ 2073'. Spoke w/Mark, was told to spot 25 more sx of cmt @ 2073' WOC &amp; tag @ 1848'.

6-10-14 – Perf @ 385'. RIH w/tbg to 435'. Load hole, close BOP, opened surf valve. Inj rate, pump 150sx. Shut valve. Opened 8 5/8 valve.

6-10-14 – Pump cmt to surf. Visual. POOH w/tbg. WOC &amp; tag cmt @ 43' &amp; dug cellar out. Cut WH off. Spot cmt to surf w/45sx cmt. Set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Wayne Pinet

TITLE

General Manager

DATE

6-20-14

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

Mark Brown

TITLE

Dist. Supervisor

DATE

6/30/2014

Conditions of Approval (if any):

JUL 01 2014