

District I
1625 N. French Dr., Hobbs, NM 88249
District II
811 A. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 30 2014

RECEIVED

WELL API NO. 30-025-10107
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name Grizzell
8. Well Number 2
9. OGRID Numer 873
10. Pool Name Penrose Skelly: Grayburg (50350)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **I** : **1980** feet from the **S** line and **660** feet from the **E** line
Section **8** Township **22S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

OTHER:

PLUG AND ABANDON

CHANGE PLANS

MULTIPLE COMPL

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING/CEMENT JOB

ALTERING CASING

P AND A

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 6/25/14

Type or print name Guinn Burks E-mail add. quinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 6/30/2014
Conditions of Approval (if any):

JUL 01 2014



WELL BORE INFO.

LEASE NAME	Grizzell
WELL #	2
API #	30-025-10107
COUNTY	Lea

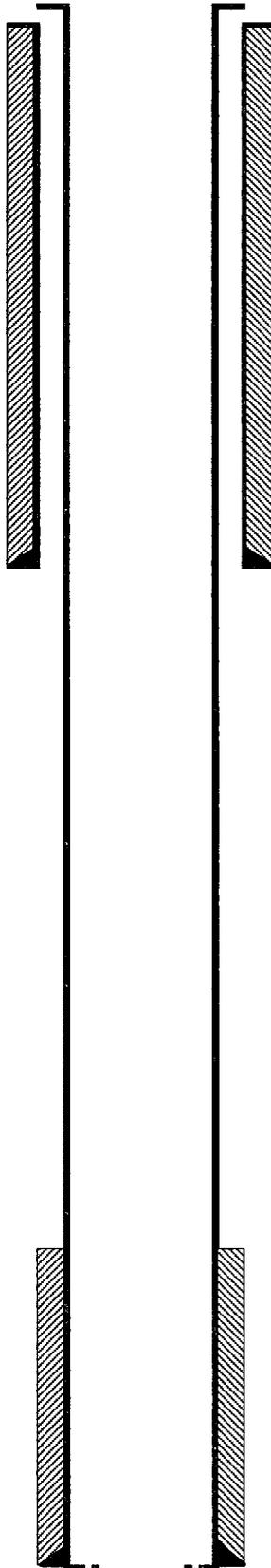
0
371
742
1114
1485
1856
2227
2598
2970
3341
3712

12" Hole
10 3/4" @ 1149'
w/500 sx CIRC

TOC @ 2763' Cal

7 3/4" Hole
5 1/2" @ 3563'
w/125 sx
OH from 3563'-3712'

PBTD @ 3700'
TD @ 3712'





WELL BORE INFO.

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WELL #	2
API #	30-025-10107
COUNTY	Lea

PROPOSED PROCEDURE

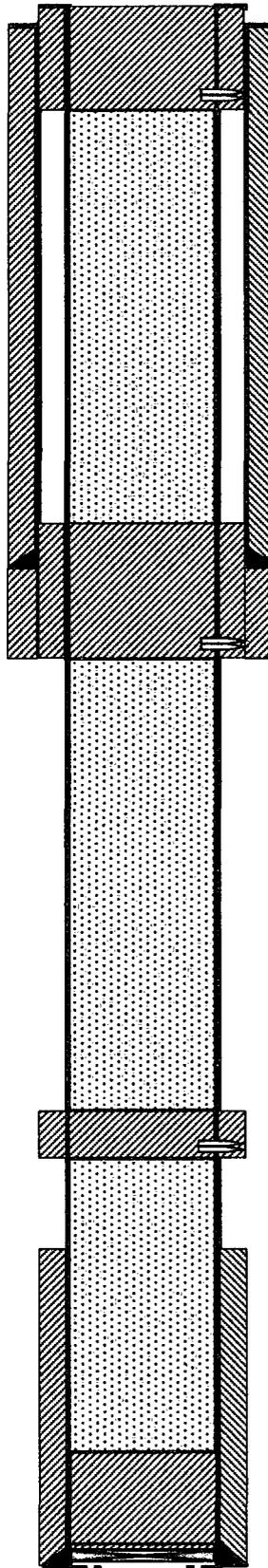
0
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w/500 sx CIRC

OH from 3563'-3712'

TOC @ 2763' Cal

PBTD @ 3700'
TD @ 3712'



4. PUH & perf @ 150' & sqz 80 sx Class "C" cmt from 150' to surf. (Water Board)

3. PUH & perf @ 1385' & sqz 130 sx Class "C" cmt from 1385' - 1100' WOC/TAG (Top of Salt & Shoe)

2. PUH & perf @ 2500' & sqz 50 sx Class "C" cmt from 2500' - 2400' WOC/TAG (Base of Salt)

1. MIRU P&A unit. RIH w/WL & set CIBP @ 3500'. RIH w/ tbg & CIRC w/ MLF & spot 25 sx Class "C" cmt from 3500'-3250' (Open Hole Grayburg)