

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

JUN 30 2014

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37897

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
312479

7. Lease Name or Unit Agreement Name
SOUTHEAST MALJAMAR
GRAYBURG-SAN ANDRES UNIT

8. Well Number 617

9. OGRID Number
298299

10. Pool name or Wildcat
MALJAMAR; GRAYBURG SAN-ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CROSS TIMBERS ENERGY, LLC

3. Address of Operator
400 WEST 7th STREET, FORT WORTH, TX 76102

4. Well Location
Unit Letter K : 1704 feet from the SOUTH line and 1998 feet from the WEST line
Section 29 Township 17S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4058 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONVERT TO WATER INJECTION

1. MIRU
2. POH & LAY DOWN RODS & PUMP
3. RUN BIT & SCRAPER THRU PERFS
4. ACIDIZE W/5000 GALLSS 15% NEFE HCl
5. TIH W/INJ PKR & PLASTIC COATED TBG
6. NU INJ WH
7. TIE INJ LINE INTO WH
- * 8. START INJECTING WATER

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

DO NOT INJECT PENDING APPROVAL OF ORDER.

Spud Date: 06/02/2006

Rig Release Date: 08/24/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robbie A Grigg TITLE Regulatory Compliance DATE 6/26/2014

Type or print name Robbie A Grigg E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842

For State Use Only

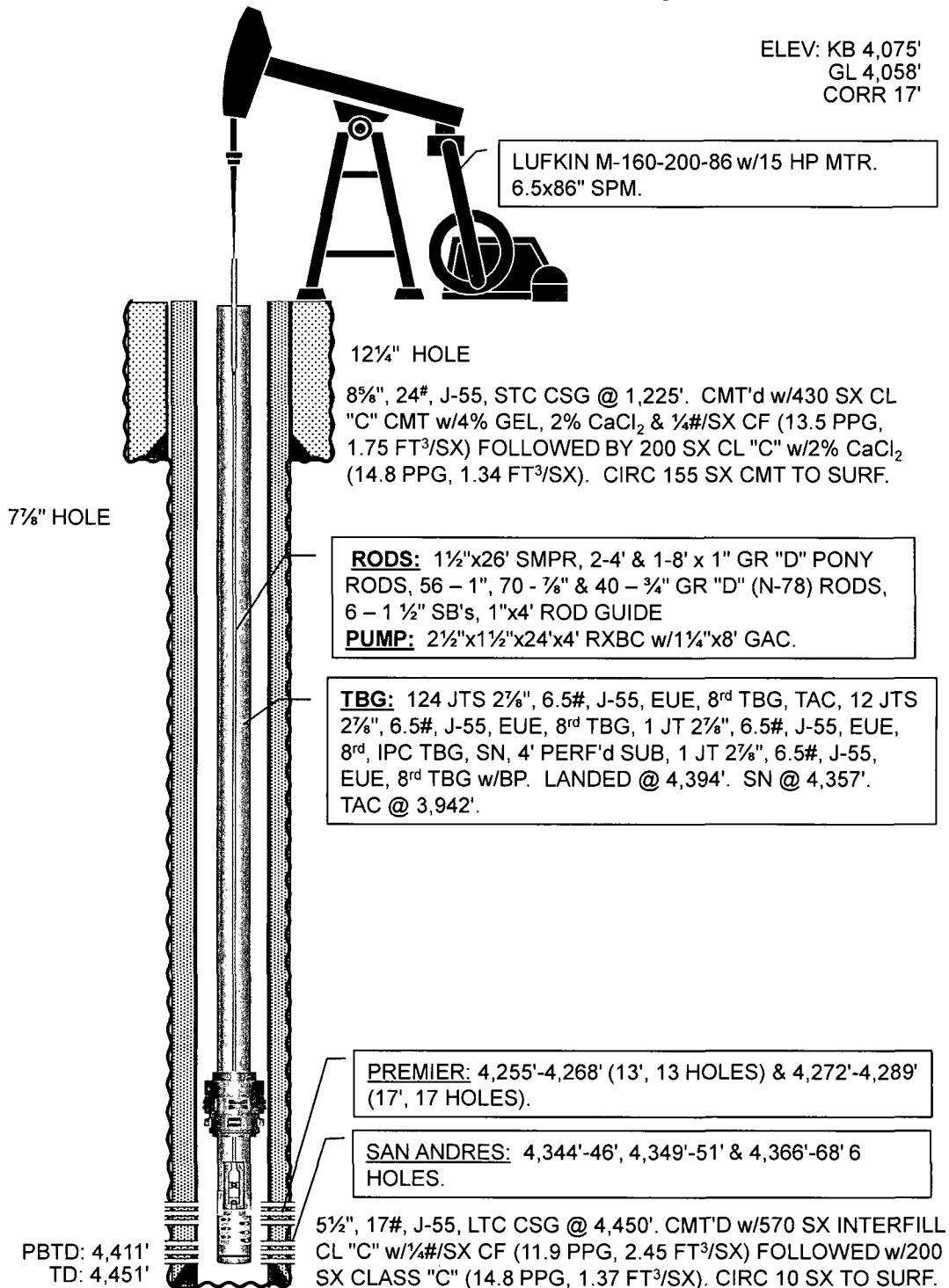
APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 6/30/2014

Conditions of Approval (if any):

JUL 01 2014

SEMGS AU #617

Existing Wellbore Diagram



SEMGSAU #617 Proposed Wellbore Diagram

ELEV: KB 4,075'
 GL 4,058'
 CORR 17'

